

JAIPRAKASH HYDRO POWER LIMITED
Baspa II H E P

Forms filed with Tariff Petition

As Prescribed	Additional	Title of Tariff Filing Forms
FORM-1		Summary of Tariff Proposals
	FORM-1A	Annexure to Form 1
	FORM-1B	Calculation of Tariff for the FY2003-04
	FORM-1C	Calculation of Tax on Income (MAT) 1-10 Years
	FORM-1D	Calculation of Tax on Income 11-40 Years
FORM-2		Details of type of hydro station, Capacity Index, Primary energy rate
	FORM 2A	Detail of Month Wise Design Energy
FORM-3		Salient Features of hydro electric project
FORM-4		Details of Foreign loans
FORM-5		Abstarcts of Admitted capital Cost for the exisiting projects
FORM-5A		Abstarcts of Admitted capital Cost and Schedule of Commissioning for the new project
FORM-5B		Break up of capital Cost
	Annexure 5BA	Reasons for Variation in Capital Cost
FORM-5C		Break up of Project Cost for Plant and Equipment
	Annexure 5CA	Reasons for Variation in Cost for Plant and Equipment
FORM-5D		Break up of Construction /Supply /Service Packages
FORM-6		Financial Package upto COD
FORM-7		Details of Project Specific Loans
FORM- 8		Details of Allocation of corporate loans to various projects
FORM-9		Statement of Additional Capitalisation after COD
FORM-10		Financing of Additional Capitalisation
FORM-11		Statement of Depreciation
FORM-12		Calculation of Depreciation Rate
FORM-13		Calculation of weighted average rate of interest on actual loan
FORM 13A		Calcualtion of interest on loan
	FORM 13B	Calculation of weighted average rate of interest on actual Foreign Currency Loan in original currency
	FORM 13C	Calculation of Interest & Reimbursement of Debt Restructuring Cost & Force Majure Expenditure.

JAI PRAKASH HYDRO POWER LIMITED
Baspa II H E P

Forms filed with Tariff Petition

As Prescribed	Additional	Title of Tariff Filing Forms
FORM-14		Calculation of Advance Against Depreciation (AAD)
FORM-15		Calculation of Interest on Working Capital
FORM-16		Draw Down Schedule for Calculation of IDC & Financing Charges
FORM-17		Calculation of Operation & Maintenance Expenses
FORM-18		Details of Operation & Maintenance Expenses
FORM-19		Key Ratio
	FORM-20	Quantification of primary/ secondary energy(as well as deemed energy)
	FORM-21	Calculations showing incentives for secondary energy claimed and Calculations showing incentives on Account of Higher Plant Availability

Summary Sheet

FORM 1

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh District Kinnaur

(Rs. in lacs)

S.N o.	Particulars		2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
1	2		3	4	5	6	7	8	9	10	11	12
1	Depreciation	FORM -11	6001	7170	7170	7170	7170	7170	7170	7170	7170	7170
2	Interest on Loan	FORM -13 & 13A	12595	12540	10286	9367	8507	7647	6788	5803	4693	3584
3	Return on Equity	FORM -1A	6956	7856	7856	7856	7856	7856	7856	7856	7856	7856
4	Advance against Depreciation	FORM -14 & 11	0	0	2216	2216	2216	2216	2216	2633	2633	2633
5	Interest on Working Capital	FORM -1B & 15	716	776	658	652	641	675	666	678	664	650
6	O & M Expenses	FORM -1A	1845	2209	2342	2482	2631	2789	2956	3134	3322	3521
7	Incentive for Secondary Energy	FORM -1A	1595	0	4910	4910	4910	4910	4910	4910	4910	4910
8	Incentive for Plant Availability	FORM -1A	822	982	982	982	982	982	982	982	982	982
9	Tax on Income	FORM -1A, 1C & 1D	839	850	1313	1323	1318	1315	1310	1302	1292	1282
10	Interest on Debt Restructuring Cost & Force Majeure Expenditure	FORM -13C	40	370	565	935	935	910	860	765	626	487
11	Reimbursement of Debt Restructuring Cost & Force Majeure Expenditure	FORM -13C	0	0	0	0	0	625	625	1639	1639	1639
	Total		31407	32753	38298	37893	37166	37096	36339	36872	35787	34713

Summary Sheet

FORM 1

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh District Kinnaur

(Rs. in lacs)

S.N o.	Particulars		2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23
1	2		13	14	15	16	17	18	19	20	21	22
1	Depreciation	FORM -11	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170
2	Interest on Loan	FORM -13 & 13A	2474	1394	439	6	0	0	0	0	0	0
3	Return on Equity	FORM -1A	7856	7856	7856	7856	7856	7856	7856	7856	7856	7856
4	Advance against Depreciation	FORM -14 & 11	2633	2633	1644	-7056	-7170	-7170	-4494	0	0	0
5	Interest on Working Capital	FORM -1B & 15	676	663	637	463	471	481	538	626	639	652
6	O & M Expenses	FORM -1A	3732	3956	4194	4445	4712	4995	5295	5612	5949	6306
7	Incentive for Secondary Energy	FORM -1A	4910	4910	4910	4910	4910	4910	4910	4910	4910	4910
8	Incentive for Plant Availability	FORM -1A	982	982	982	982	982	982	982	982	982	982
9	Tax on Income	FORM -1A, 1C & 1D	3565	3565	3565	3565	3565	3565	3565	3565	3565	3565
10	Interest on Debt Restructuring Cost & Force Majure Expenditure	FORM -13C	348	209	70	0	0	0	0	0	0	0
11	Reimbursement of Debt Restructuring Cost & Force Majure Expenditure	FORM -13C	1639	1639	1639	0	0	0	0	0	0	0
	Total		35985	34977	33105	22341	22496	22789	25822	30722	31071	31441

Summary Sheet

FORM 1

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh District Kinnaur

(Rs. in lacs)

S.N o.	Particulars		2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33
1	2		23	24	25	26	27	28	29	30	31	32
1	Depreciation	FORM -11	7170	661	0	0	0	0	0	0	0	0
2	Interest on Loan	FORM -13 & 13A	0	0	0	0	0	0	0	0	0	0
3	Return on Equity	FORM -1A	7856	7856	7856	7856	7856	7856	7856	7856	7856	7856
4	Advance against Depreciation	FORM -14 & 11	0	0	0	0	0	0	0	0	0	0
5	Interest on Working Capital	FORM -1B & 15	666	534	568	594	612	631	651	673	696	720
6	O & M Expenses	FORM -1A	6684	7085	7510	7961	8439	8945	9482	10051	10654	11293
7	Incentive for Secondary Energy	FORM -1A	4910	4910	4910	4910	4910	4910	4910	4910	4910	4910
8	Incentive for Plant Availability	FORM -1A	982	982	982	982	982	982	982	982	982	982
9	Tax on Income	FORM -1A, 1C & 1D	3565	1374	3084	3636	3636	3636	3636	3636	3636	3636
10	Interest on Debt Restructuring Cost & Force Majure Expenditure	FORM -13C	0	0	0	0	0	0	0	0	0	0
11	Reimbursement of Debt Restructuring Cost & Force Majure Expenditure	FORM -13C	0	0	0	0	0	0	0	0	0	0
	Total		31834	23403	24910	25939	26435	26960	27517	28107	28733	29396

Summary Sheet

FORM 1

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh District Kinnaur

(Rs. in lacs)

S.N o.	Particulars		2033-34	2034-35	2035-36	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43
1	2		33	34	35	36	37	38	39	40	41	42
1	Depreciation	FORM -11	0	0	0	0	0	0	0	0	0	0
2	Interest on Loan	FORM -13 & 13A	0	0	0	0	0	0	0	0	0	0
3	Return on Equity	FORM -1A	7856	7856	7856	7856	7856	7856	7856	7856	7856	7856
4	Advance against Depreciation	FORM -14 & 11	0	0	0	0	0	0	0	0	0	0
5	Interest on Working Capital	FORM -1B & 15	745	772	801	831	863	897	934	972	1013	1056
6	O & M Expenses	FORM -1A	11970	12689	13450	14257	15112	16019	16980	17999	19079	20224
7	Incentive for Secondary Energy	FORM -1A	4910	4910	4910	4910	4910	4910	4910	4910	4910	4910
8	Incentive for Plant Availability	FORM -1A	982	982	982	982	982	982	982	982	982	982
9	Tax on Income	FORM -1A, 1C & 1D	3636	3636	3636	3636	3636	3636	3636	3636	3636	3636
10	Interest on Debt Restructuring Cost & Force Majure Expenditure	FORM -13C	0	0	0	0	0	0	0	0	0	0
11	Reimbursement of Debt Restructuring Cost & Force Majure Expenditure	FORM -13C	0	0	0	0	0	0	0	0	0	0
	Total		30099	30845	31635	32472	33360	34301	35298	36355	37476	38663

Form 1A

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh

District Kinnaur

(Rs. in lacs)

S.No.	Particulars	1	2	3	4	5	6	7	8	9	10
		2003-04* (23/5/03 to 31/03/04)	04-05	05-06	06-07	07-08	08-09	09-10	10-11	11-12	12-13
1	O & M expenses (@ 1.25% p.a of Rs 166734 Lacs escalated @ 6% p.a)	1,845	2,209	2,342	2,482	2,631	2,789	2,956	3,134	3,322	3,521
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	6,956	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856
3	Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs) Refer to Form 21	822	982	982	982	982	982	982	982	982	982
4	Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs) Refer to Form 21	1,595		4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910
5	Tax On Income (MAT in First 10 Years) Refer to Form 1C & 1D	839	850	1,313	1,323	1,318	1,315	1,310	1,302	1,292	1,282

* Please refer to form 1B for FY 2003-04

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh

District Kinnaur

(Rs. in lacs)

S.No.	Particulars	11	12	13	14	15	16	17	18	19	20
		13-14	14-15	15-16	16-17	17-18	18-19	19-20	20-21	21-22	22-23
1	O & M expenses (@ 1.25% p.a of Rs 166734 Lacs escalated @ 6% p.a)	3,732	3,956	4,194	4,445	4,712	4,995	5,295	5,612	5,949	6,306
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856
3	Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs) Refer to Form 21	982	982	982	982	982	982	982	982	982	982
4	Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs) Refer to Form 21	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910
5	Tax On Income (MAT in First 10 Years) Refer to Form 1C & 1D	3,565	3,565	3,565	3,565	3,565	3,565	3,565	3,565	3,565	3,565

* Please refer to form 1B for FY 2003-04

Name of the Company Name of the Power Station : State		Jaiprakash Hydro-power Limited Baspa II H.E.P Himachal Pradesh		District	Kinnaur	(Rs. in lacs)					
S.No.	Particulars	21	22	23	24	25	26	27	28	29	30
		23-24	24-25	25-26	26-27	27-28	28-29	29-30	30-31	31-32	32-33
1	O & M expenses (@ 1.25% p.a of Rs 166734 Lacs escalated @ 6% p.a)	6,684	7,085	7,510	7,961	8,439	8,945	9,482	10,051	10,654	11,293
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856
3	Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs) Refer to Form 21	982	982	982	982	982	982	982	982	982	982
4	Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs) Refer to Form 21	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910
5	Tax On Income (MAT in First 10 Years) Refer to Form 1C & 1D	3,565	1,374	3,084	3,636	3,636	3,636	3,636	3,636	3,636	3,636

* Please refer to form 1B for FY 2003-04

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh

District Kinnaur

(Rs. in lacs)

S.No.	Particulars	31	32	33	34	35	36	37	38	39	40
		33-34	34-35	35-36	36-37	37-38	38-39	39-40	40-41	41-42	42-43
1	O & M expenses (@ 1.25% p.a of Rs 166734 Lacs escalated @ 6% p.a)	11,970	12,689	13,450	14,257	15,112	16,019	16,980	17,999	19,079	20,224
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856	7,856
3	Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs) Refer to Form 21	982	982	982	982	982	982	982	982	982	982
4	Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs) Refer to Form 21	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910	4,910
5	Tax On Income (MAT in First 10 Years) Refer to Form 1C & 1D	3,636	3,636	3,636	3,636	3,636	3,636	3,636	3,636	3,636	3,636

* Please refer to form 1B for FY 2003-04

JAIPRAKASH HYDRO POWER LIMITED
Baspa II H. E. Project
TARIFF FOR THE FY 2003-04 (PERIOD 24/05/03 TO 31/03/04)

(Rs in Lacs)

S.no	Particulars	All Units for one Year	For One Unit (5 Days) TO 28/05/03	24/05/03	For Two Units (10 Days) TO 07/06/03	29/05/03	For Three Units (298 Days) TO 31/03/04	08/06/03	Total
A	CAPACITY CHARGES								
1	Interest on Loans (accrued basis) (As per Form 13)	15048	(Interest/3)/366*5	69	(Interest*2/3)/366*10	274	(Interest)/366*298	12252	12595
2	Depreciation (4.3%)	7170	(Depreciation/3)/366*5	33	(Depreciation*2/3)/366*10	131	(Depreciation)/366*298	5838	6001
	Total Capacity Charges	22217		101		405		18090	18595
B	PRIMARY ENERGY CHARGES								
1	O & M expenses (1.25% of Project Cost Rs 166734 Lacs)	2084	(O&M Exp/3)/366*313	594	(O&M Exp*2/3)/366*308	1169	(O&M Exp)/366*298	1697	
2	Return on Equity @ 16% of Rs 49100 Crs)	7856	(ROI/3)/366*313	2239	(ROI*2/3)/366*308	4407	(ROI/3)/366*298	6396	
3	Interest on Working Capital (As Per Form 15)	808	(Interest/3)/366*313	230	(Interest*2/3)/366*308	453	(Interest)/366*298	658	
	Total Primary Charges	10748		3064		6030		8751	
	Net Salable Design Energy (MU) (As per Schedule IX-A of PPA)		604220000/366*313	517	86025000/365*308	724	105022000/366*298	855	
	Rate per Unit			1		1		1	
	Primary Energy MU			10		35		896	940
	O & M expenses			11		56		1778	1845
	Return on Equity			42		211		6702	6956
	Interest on Working Capital			4		22		690	716
C	INCENTIVE FOR SECONDARY ENERGY (10% ROE/155MU*ACTUAL UNIT - Subject to maximum of 10% ROE)								
	TOTAL ENERGY DELEIVERED (MU)		991						
	LESS : DESIGN ENERGY (MU)		940	50	@ Rs 49100 Lacs/155MU				1595
D	INCENTIVE FOR PLANT AVAILABILITY								
	Return on Equity @ 2% on Rs 465.00 Cr (Refer Form 21)	982	(Incentive/3)/366*5	4	(Incentive*2/3)/366*10	18	(Incentive)/366*298	800	822

Name of the Company
Name of the Power Station :
State

Jaiprakash Hydro-power Limited
Baspa II H.E.P
Himachal Pradesh

District Kinnaur

(Rs. in lacs)

Computation of Tax on Income in First Ten Years (Minimum Alternate Tax)

Year ending on 31st March	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Year	1	2	3	4	5	6	7	8	9	10
No. of months	10	12	12	12	12	12	12	12	12	12
REVENUE										
Revenue from HPSEB	31,407	32,753	38,298	37,893	37,166	37,096	36,339	36,872	35,787	34,713
Less : Reimbursement of Debt Restructuring Cost & Force Majure Expenditure	0	0	0	0	0	-625	-625	-1,639	-1,639	-1,639
Less : Advance against Depreciation	0	0	-2,216	-2,216	-2,216	-2,216	-2,216	-2,633	-2,633	-2,633
Less:Rebate on timely payments @ 2.5%	-471	-547	-957	-947	-929	-927	-908	-922	-895	-868
Net sale of Power	30,936	32,206	35,124	34,729	34,021	33,327	32,589	31,678	30,620	29,574
EXPENSES										
O & M Expenses	1,845	2,209	2,342	2,482	2,631	2,789	2,956	3,134	3,322	3,521
Profit before interest, depreciation & Tax	29,091	29,997	32,782	32,247	31,390	30,538	29,633	28,544	27,298	26,053
Interest & Forex fluctuation	13,124	12,730	10,010	9,354	8,558	7,737	6,891	5,904	4,776	3,648
Depreciation	6,001	7,170	7,170	7,170	7,170	7,170	7,170	7,170	7,170	7,170
Profit beforeTax	9,966	10,097	15,602	15,723	15,661	15,631	15,572	15,470	15,352	15,235
Provision for Tax (MAT)	839	850	1,313	1,323	1,318	1,315	1,310	1,302	1,292	1,282
Profit after Tax	9,128	9,247	14,289	14,400	14,344	14,315	14,261	14,168	14,061	13,953

Form 1D

Name of the Company

Jaiprakash Hydro-power Limited

Name of the Power Station :

Baspa II H.E.P

(Rs. in lacs)

State

Himachal Pradesh

District Kinnaur

Computation of Tax on Income in 11th Year to 40th Year

S.No.	Particulars	1	2	3	4	5	6	7	8	9	10	11
1	Depreciation Availed	6,000.75	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	6,955.55	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00
3	50% of Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs)	410.96	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00
4	50% of Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs)	797.48	0.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00
5	PROFIT Before Tax and Depreciation	14,164.73	15,516.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95
6	Depreciation as per I.T. Rules as per SLM on Fixed Assets	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00
7	PROFIT BEFORE TAX As Per I.T. Rules	6,784.73	8,136.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95
8	Tax @ 33.66% on 7											3,565.25

Form 1D

Name of the Company **Jaiprakash Hydro-power Limited**

Name of the Power Station : **Baspa II H.E.P** (Rs. in lacs)

State **Himachal Pradesh** District **Kinnaur**

Computation of Tax on Income in 11th Year

S.No.	Particulars	12	13	14	15	16	17	18	19	20
1	Depreciation Availed	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95	7,169.95
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00
3	50% of Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs)	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00
4	50% of Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs)	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00
5	PROFIT Before Tax and Depreciation	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95	17,971.95
6	Depreciation as per I.T. Rules as per SLM on Fixed Assets	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00	7,380.00
7	PROFIT BEFORE TAX As Per I.T. Rules	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95	10,591.95
8	Tax @ 33.66% on 7	3,565.25	3,565.25	3,565.25	3,565.25	3,565.25	3,565.25	3,565.25	3,565.25	3,565.25

Form 1D

Name of the Company

Jaiprakash Hydro-power Limited

Name of the Power Station :

Baspa II H.E.P

(Rs. in lacs)

State

Himachal Pradesh

District

Kinnaur

Computation of Tax on Income in 11th Year

S.No.	Particulars	21	22	23	24	25	26	27	28	29	30
1	Depreciation Availed	7,169.95	661.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00
3	50% of Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs)	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00
4	50% of Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs)	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00
5	PROFIT Before Tax and Depreciation	17,971.95	11,463.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00
6	Depreciation as per I.T. Rules as per SLM on Fixed Assets	7,380.00	7,380.00	1,640.00							
7	PROFIT BEFORE TAX As Per I.T. Rules	10,591.95	4,083.00	9,162.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00
8	Tax @ 33.66% on 7	3,565.25	1,374.34	3,083.93	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95

Form 1D

Name of the Company **Jaiprakash Hydro-power Limited**
 Name of the Power Station : **Baspa II H.E.P** (Rs. in lacs)
 State **Himachal Pradesh** District **Kinnaur**

Computation of Tax on Income in 11th Year

S.No.	Particulars	31	32	33	34	35	36	37	38	39	40
1	Depreciation Availed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Return on Equity (@ 16.00% p.a of Equity i.e Rs 49100 Lacs)	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00	7,856.00
3	50% of Incentive for Higher Plant Availability (@ 2.00% p.a of Equity i.e Rs 49100 Lacs)	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00
4	50% of Incentive for Secondary Energy (@ 10.00%p.a of Equity i.e Rs 49100 Crs)	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00	2,455.00
5	PROFIT Before Tax and Depreciation	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00
6	Depreciation as per I.T. Rules as per SLM on Fixed Assets										
7	PROFIT BEFORE TAX As Per I.T. Rules	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00	10,802.00
8	Tax @ 33.66% on 7	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95	3,635.95

Details of COD, Type of hydro station, Capacity Index, Primary energy rate

NAME OF COMPANY: Jaiprakash Hydro-Power Limited

NAME OF POWER STATION : Baspa II H.E.P

Sl. No	Description	Unit		As per PPA for tariff period 2003-04 to 2008-09
1	Installed Capacity	MW		300
2	Free power to home state (HP)	%		12
3	Date of commercial operation			
		Unit-1		24th May 2003
		Unit-2		29th May 2003
		Unit-3		8th June 2003
4	Type of Station			
	a) Surface/underground			Underground
	b) Purely ROR/ Pondage/Storage			Diurnal Pondage
	c) Peaking			Diurnal Peaking
	d) No. of hours of peaking			4
	e) Overload capacity(MW) & period			-
5	Type of excitation			
	a) Rotaing exciters on generator			-
	b) Static excitation			Static excitation
6	Design Energy (Annual) ¹	Gwh		1213
7	Auxiliary Consumption	%		0.5%
8	Transformation losses	%		0.5%
9	Saleable Primary Energy	Gwh		1050.06
10	Primary Energy Rate	paise/Kwh	FY 2003-04	1.02
			FY 2004-05	1.03
			FY 2005-06	1.03
			FY 2006-07	1.05
			FY 2007-08	1.06
11	Primary Energy Charge	Rs. in Lacs	FY 2003-04	9516.00
			FY 2004-05	10841.00
			FY 2005-06	10856.00
			FY 2006-07	10990.00
			FY 2007-08	11128.00
12	Saleable Secondary Energy	Gwh		155
13	Secondary Energy Rate	paise/Kwh		10%ROE / 155 MU
14	Secondary Energy Charge	Rs. in Lacs		10% ROE
15	Capacity Index			
16	Normative value			90%
17	Annual Capacity Utilisation			FY04- 96.80%, FY05- 99.77%

¹ Monthwise Design energy figures to be given separately with the petition.

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Enclosed as annexure 2 A

NAME OF COMPANY: Jaiprakash Hydro-Power Limited
NAME OF POWER STATION : Baspa II H.E.P

Form2A

Monthwise Design Energy

Month	Units in Gwh
April	48.42
May	83.88
June	195.97
July	212.04
August	212.04
September	149.67
October	80.33
November	58.10
December	47.35
January	43.84
February	37.79
March	43.75
TOTAL	1213.18

SALIENT FEATURES OF HYDROELECTRIC PROJECT

NAME OF COMPANY: Jaiprakash Hydro-Power Limited

NAME OF POWER STATION: Baspa II H.E.P

1. Location		
State/Distt.	Dist.- Kinnaur (Himachal Pradesh)	
River	Baspa	
2. Diversion Tunnel		
Size, shape	Diversion through open channel on left bank, Trapezoidal shaped for 370 cumec discharge	
Length	About 400M	
3. Dam		
Type	Diversion Barrage	
Maximum dam height	15M	
4. Spillway		
Type	4 Barrage bays each 13M wide	
Crest level of spillway	2520.5M	
5. Reservoir		
Full Reservoir Level (FRL)	2531.5 M	
Minimum Draw Down Level (MDDL)	2527.5 M	
Live storage (MCM)	75 Ha-M	
6. Desilting Arrangement		
Type	Sedimentation Chamber and Flushing Ducts	
Number and Size	2 Nos, 138.5m(L)*17m(W)*16m(H)	
Particle size to be removed(mm)	(+)0.2 mm	
7. Head Race Tunnel		
Size and type	4M dia, Modified Horse Shoe Concrete Lined	
Length	7.95 KM	
Design discharge(Cumecs)	52 cumec	
8. Surge Shaft		
Type	Restricted Orifice type	
Diameter	6m/8m	
Height	121m	
9. Penstock/Pressure shafts		
Type	Steel lined	
Diameter & Length	3.1m dia, 885m long branching into 3 No 1.8m dia penstocks	
10. Power House		
Type	Underground	
Installed capacity (No of units x MW)	(3*100)	
Peaking capacity during lean period (MW)	300MW	
Type of turbine	Pelton	
Rated Head(M)	702m	
Rated Discharge(Cumecs)	16.31 Cumec	
11. Tail Race Tunnel		
Diameter, shape	5.6m D Shaped	
Length	250M	
Minimum tail water level	1810.4 M	
12. Switchyard		
Type of Switch gear	400KV GIS	
No. of generator bays	3	
No. of Bus coupler bays	1	
No. of line bays	2	
Note: Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.		

FORM- 4

Details of Foreign loans

(Details only in respect of loans applicable to the project under petition)

Name of the Company
Name of the Power Station
Exchange Rate at CODJaiprakash Hydro-power Limited
Baspa II H.E.P
Rs 47.04 Per US\$

(Amount in lacs)

Financial Year (Starting from COD)	Year 1 (2003-04) W.e.f 08.06.03 (COD)				Year 2 (2004-05)				Year 3 (2005-06)			
	2	3	4	5	6	7	8	9	10	11	12	13
	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)
Currency (US\$) 1¹												
Cumulative Draws as on 08.06.2003		40270131.00	47.04	18943.07		39446203.46	47.04	17249.82		37369773.43	45.22	16401.59
At the date of Draw²												
Retention Money from Hypo Bank	30.09.03	337816.95	47.04	158.91		582217.50	47.04	273.88				
Errrection Charges from Credit Lyyonais	30.09.03	205497.06	47.04	96.67								
Retention Money from Hypo Bank	24.10.03	244400.55	47.04	114.97								
Retention Money from IDBI Bank	17.10.03	218310.00	47.04	102.69	27.08.04	218310.00	47.04	102.69				
Retention Money from Hypo Bank	07.06.03	2500.00	47.04	1.18								
Retention Money from VA Tech Finance	06.11.03	591372.50	47.04	278.18	17.08.04	591372.50	47.04	278.18				
Sub Total Withdrawals		1599897.06		752.59		1391900.00		654.75				
Scheduled repayment date of principal												
Repayment to Credit Lyyonais/Caylon			47.04	0.00	26.04.04	743734.58	44.10	327.99	26-Apr-05	743734.58	43.80	325.76
Repyament to IDBI Bank					30.06.04		45.21	0.00	30-Jun-05	65400	43.82	28.66
Repayment to HypoBank	29.07.03	422577.93	46.17	195.10	25.07.04	448000.43	46.40	207.87	25-Jul-05	475725.08	43.54	207.13
Repayment to VA Tech Finance	29.07.03	429209.08	46.17	198.17	25.07.04	380302.58	46.40	176.46	25-Jul-05	480632.78	43.54	209.27
Repyament to IDBI Bank			47.04	0.00	25.09.04	65400	46.07	30.13	30-Sep-05	65400	45.22	29.57
Repayment to Credit Lyyonais	25.10.03	743734.58	45.38	337.51	26.10.04	743734.58	45.73	340.11	26-Oct-05	743734.58	45.22	336.32
Repyament to IDBI Bank			47.04	0.00	29.12.04	65400	44.28	28.96	31-Dec-05	65400	45.22	29.57
Repayment to HypoBank	23.01.04	448000.43	45.40	203.39	25.01.05	475725.08	43.86	208.65	38742.00	475725.08	45.22	215.12
Repayment to VA Tech Finance	23.01.04	380302.58	45.40	172.66	25.01.05	480632.78	43.86	210.81	25-Jan-06	480632.78	45.22	217.34
Repyament to IDBI Bank					29.03.05	65400	43.67	28.56	31-Mar-06	65400	45.22	29.57
Sub Total Repayments		2423824.6				3468330.03				3661784.88		
Scheduled payment date of interest												
Interest to Credit Lyyonais					26.04.04	489475.68	44.10	215.86	26-Apr-05	442001.46	43.80	193.60
Interest to IDBI Bank	06.08.03	31249.26	46.80	14.62	30.06.04	37281.89	45.21	16.86	30-Jun-05	50905.66	43.82	22.31
Interest to HypoBank	29.07.03	67916.73	46.17	31.36	25.07.04	73246.58	46.40	33.99	25-Jul-05	154034.49	43.54	67.07
Interest to VA Tech Finance	29.07.03	68043.95	46.17	31.42	25.07.04	77459.03	46.40	35.94	25-Jul-05	165289.61	43.54	71.97
Interest to IDBI Bank	30.09.03	31319.3	45.88	14.37	25.09.04	42539.53	46.07	19.60	30-Sep-05	50699.58	45.22	22.93
Interest to Credit Lyyonais	25.10.03	505878.62	45.38	229.57	26.10.04	470766.62	45.73	215.28	26-Oct-05	420953.77	45.22	190.36
Interest to IDBI Bank	31.12.03	38227.42	45.79	17.50	29.12.04	47391.80	44.28	20.99	31-Dec-05	49293.48	45.22	22.29
Interest to HypoBank	23.01.04	73734.95	45.40	33.48	25.01.05	112248.85	43.86	49.23	25-Jan-06	158178.58	45.22	71.53
Interest to VA Tech Finance	23.01.04	73745.29	45.40	33.48	25.01.05	123825.60	43.86	54.31	25-Jan-06	163322.13	45.22	73.85
Interest to IDBI Bank	31.03.04	37969.29	45.39	17.23	29.03.05	48192.40	43.67	21.05	31-Mar-06	47887.38	45.22	21.65
At the end of Financial year		39446203.46	43.73	17249.82		37369773.43	43.89	16401.59		33707988.55	45.22	15242.75
Notes :-												
1. Forex Rate @ Rs 43.89 = 1US\$ as at 31.03.05 has been considering for subsequent years												
2. Libor Rate @ 3% has been considered for subseqeubt years.												
3. Interest Rate as per loan agreements are a) Caylon 5.66% , b) Hypo Bank & VA Tech @ LIBOR+.5% and c) IDBI @ LIBOR+5.1%												

FORM- 4

Details of Foreign loans

(Details only in respect of loans applicable to the r

Name of the Company
Name of the Power Station
Exchange Rate at COD

Jaiprakash Hydro-power Limited
Baspa II H.E.P

Financial Year (Starting from COD)	Year 4 (2006-07)				Year 5 (2007-08)				Year 6 (2008-09)			
	14	15	16	17	18	19	20	21	22	23	24	25
1	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)
Currency (US\$) 1¹												
Cumulative Draws as on 08.06.2003		33707988.55	45.22	15242.75		30046203.67	45.22	13586.89		26384418.79	45.22	11931.03
At the date of Drawl²												
Retention Money from Hypo Bank												
Errection Charges from Credit Lyyonais												
Retention Money from Hypo Bank												
Retention Money from IDBI Bank												
Retention Money from Hypo Bank												
Retention Money from VA Tech Finance												
Sub Total Withdrawals												
Scheduled repayment date of principal												
Repayment to Credit Lyyonais/Caylon	26-Apr-06	743734.58	45.22	336.32	26-Apr-07	743734.58	45.22	336.32	25-Apr-08	743734.58	45.22	336.32
Repyament to IDBI Bank	30-Jun-06	65400	45.22	29.57	30-Jun-07	65400	45.22	29.57	29-Jun-08	65400	45.22	29.57
Repayment to HypoBank	25-Jul-06	475725.08	45.22	215.12	25-Jul-07	475725.08	45.22	215.12	24-Jul-08	475725.08	45.22	215.12
Repayment to VA Tech Finance	25-Jul-06	480632.78	45.22	217.34	25-Jul-07	480632.78	45.22	217.34	24-Jul-08	480632.78	45.22	217.34
Repyament to IDBI Bank	30-Sep-06	65400	45.22	29.57	30-Sep-07	65400	45.22	29.57	29-Sep-08	65400	45.22	29.57
Repayment to Credit Lyyonais	26-Oct-06	743734.58	45.22	336.32	26-Oct-07	743734.58	45.22	336.32	25-Oct-08	743734.58	45.22	336.32
Repyament to IDBI Bank	31-Dec-06	65400	45.22	29.57	31-Dec-07	65400	45.22	29.57	30-Dec-08	65400	45.22	29.57
Repayment to HypoBank	39107.00	475725.08	45.22	215.12	39472.00	475725.08	45.22	215.12	39837.00	475725.08	45.22	215.12
Repayment to VA Tech Finance	25-Jan-07	480632.78	45.22	217.34	25-Jan-08	480632.78	45.22	217.34	24-Jan-09	480632.78	45.22	217.34
Repyament to IDBI Bank	31-Mar-07	65400	45.22	29.57	30-Mar-08	65400	45.22	29.57	30-Mar-09	65400	45.22	29.57
Sub Total Repayments		3661784.88				3661784.88				3661784.88		
Scheduled payment date of interest												
Interest to Credit Lyyonais	26-Apr-06	399906.08	45.22	180.84	26-Apr-07	357810.71	45.22	161.80	25-Apr-08	315715.33	45.22	142.77
Interest to IDBI Bank	30-Jun-06	46481.28	45.22	21.02	30-Jun-07	40856.88	45.22	18.48	29-Jun-08	35232.48	45.22	15.93
Interest to HypoBank	25-Jul-06	149853.39	45.22	67.76	25-Jul-07	133203.01	45.22	60.23	24-Jul-08	116552.64	45.22	52.71
Interest to VA Tech Finance	25-Jul-06	154911.06	45.22	70.05	25-Jul-07	138088.91	45.22	62.44	24-Jul-08	121266.76	45.22	54.84
Interest to IDBI Bank	30-Sep-06	45075.18	45.22	20.38	30-Sep-07	39450.78	45.22	17.84	29-Sep-08	33826.38	45.22	15.30
Interest to Credit Lyyonais	26-Oct-06	378858.40	45.22	171.32	26-Oct-07	336763.02	45.22	152.28	25-Oct-08	294667.64	45.22	133.25
Interest to IDBI Bank	31-Dec-06	43669.08	45.22	19.75	31-Dec-07	38044.68	45.22	17.20	30-Dec-08	32420.28	45.22	14.66
Interest to HypoBank	25-Jan-07	141528.20	45.22	64.00	25-Jan-08	124877.83	45.22	56.47	24-Jan-09	108227.45	45.22	48.94
Interest to VA Tech Finance	25-Jan-07	146499.98	45.22	66.25	25-Jan-08	129677.84	45.22	58.64	24-Jan-09	112855.69	45.22	51.03
Interest to IDBI Bank	31-Mar-07	42262.98	45.22	19.11	30-Mar-08	36638.58	45.22	16.57	30-Mar-09	31014.18	45.22	14.02
At the end of Financial year		30046203.67	45.22	13586.89		26384418.79	45.22	11931.03		22722633.91	45.22	10275.18

Notes :-

1. Forex Rate @ Rs 43.89 =1US\$ as at 31.03.05 h
2. Libor Rate @ 3% has been considered for subs
3. Interest Rate as per loan agreements are a) Ca

FORM- 4

Details of Foreign loans

(Details only in respect of loans applicable to the project)

Name of the Company Jaiprakash Hydro-power Limited
Name of the Power Station Baspa II H.E.P
Exchange Rate at COD

Financial Year (Starting from COD)	Year 7 (2009-10)				Year 8 (2010-11)				Year 9 (2011-12)			
	26	27	28	29	30	31	32	33	34	35	36	37
1	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)
Currency (US\$) ¹												
Cumulative Draws as on 08.06.2003		22722633.91	45.22	10275.18		19060849.03	45.22	8619.32		15399064.15	45.22	6963.46
At the date of Draw²												
Retention Money from Hypo Bank												
Retention Money from Credit Lyonnais												
Retention Money from Hypo Bank												
Retention Money from IDBI Bank												
Retention Money from Hypo Bank												
Retention Money from VA Tech Finance												
Sub Total Withdrawals												
Scheduled repayment date of principal												
Repayment to Credit Lyonnais/Caylon	25-Apr-09	743734.58	45.22	336.32	25-Apr-10	743734.58	45.22	336.32	25-Apr-11	743734.58	45.22	336.32
Repayment to IDBI Bank	29-Jun-09	65400	45.22	29.57	29-Jun-10	65400	45.22	29.57	29-Jun-11	65400	45.22	29.57
Repayment to HypoBank	24-Jul-09	475725.08	45.22	215.12	24-Jul-10	475725.08	45.22	215.12	24-Jul-11	475725.08	45.22	215.12
Repayment to VA Tech Finance	24-Jul-09	480632.78	45.22	217.34	24-Jul-10	480632.78	45.22	217.34	24-Jul-11	480632.78	45.22	217.34
Repayment to IDBI Bank	29-Sep-09	65400	45.22	29.57	29-Sep-10	65400	45.22	29.57	29-Sep-11	65400	45.22	29.57
Repayment to Credit Lyonnais	25-Oct-09	743734.58	45.22	336.32	25-Oct-10	743734.58	45.22	336.32	25-Oct-11	743734.58	45.22	336.32
Repayment to IDBI Bank	30-Dec-09	65400	45.22	29.57	30-Dec-10	65400	45.22	29.57	30-Dec-11	65400	45.22	29.57
Repayment to HypoBank	40202.00	475725.08	45.22	215.12	40567.00	475725.08	45.22	215.12	40932.00	475725.08	45.22	215.12
Repayment to VA Tech Finance	24-Jan-10	480632.78	45.22	217.34	24-Jan-11	480632.78	45.22	217.34	24-Jan-12	480632.78	45.22	217.34
Repayment to IDBI Bank	30-Mar-10	65400	45.22	29.57	30-Mar-11	65400	45.22	29.57	29-Mar-12	65400	45.22	29.57
Sub Total Repayments		3661784.88				3661784.88				3661784.88		
Scheduled payment date of interest												
Interest to Credit Lyonnais	25-Apr-09	273619.95	45.22	123.73	25-Apr-10	231524.57	45.22	104.70	25-Apr-11	189429.20	45.22	85.66
Interest to IDBI Bank	29-Jun-09	29608.08	45.22	13.39	29-Jun-10	23983.68	45.22	10.85	29-Jun-11	18359.28	45.22	8.30
Interest to HypoBank	24-Jul-09	99902.26	45.22	45.18	24-Jul-10	83251.88	45.22	37.65	24-Jul-11	66601.50	45.22	30.12
Interest to VA Tech Finance	24-Jul-09	104444.62	45.22	47.23	24-Jul-10	87622.47	45.22	39.62	24-Jul-11	70800.32	45.22	32.02
Interest to IDBI Bank	29-Sep-09	28201.98	45.22	12.75	29-Sep-10	22577.58	45.22	10.21	29-Sep-11	16953.18	45.22	7.67
Interest to Credit Lyonnais	25-Oct-09	252572.26	45.22	114.21	25-Oct-10	210476.89	45.22	95.18	25-Oct-11	168381.51	45.22	76.14
Interest to IDBI Bank	30-Dec-09	26795.88	45.22	12.12	30-Dec-10	21171.48	45.22	9.57	30-Dec-11	15547.08	45.22	7.03
Interest to HypoBank	24-Jan-10	91577.07	45.22	41.41	24-Jan-11	74926.69	45.22	33.88	24-Jan-12	58276.31	45.22	26.35
Interest to VA Tech Finance	24-Jan-10	96033.54	45.22	43.43	24-Jan-11	79211.39	45.22	35.82	24-Jan-12	62389.25	45.22	28.21
Interest to IDBI Bank	30-Mar-10	25389.78	45.22	11.48	30-Mar-11	19765.38	45.22	8.94	29-Mar-12	14140.98	45.22	6.39
At the end of Financial year		19060849.03	45.22	8619.32		15399064.15	45.22	6963.46		11737279.27	45.22	5307.60

Notes :-

1. Forex Rate @ Rs 43.89 = 1US\$ as at 31.03.05 h

2. Libor Rate @ 3% has been considered for subs

3. Interest Rate as per loan agreements are a) Ca

FORM- 4

Details of Foreign loans

(Details only in respect of loans applicable to the project)

Name of the Company
Name of the Power Station
Exchange Rate at CODJaiprakash Hydro-power Limited
Baspa II H.E.P

Financial Year (Starting from COD)	Year 10 (2012-13)				Year 11(2013-14)				Year 12(2014-15)				Year 13(2015-16)			
	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53
1	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)	Date	Amount (Foreign Currency US\$)	Exchange Rate as on COD	Amount (Rs in Lacs)
Currency (US\$) 1¹																
Cumulative Draws as on 08.06.2003		11737279.27	45.22	5307.60		8075494.39	45.22	3651.74		4413709.51	45.22	1995.88		944494.33	45.22	427.10
At the date of Drawl²																
Retention Money from Hypo Bank																
Erraction Charges from Credit Lyyonais																
Retention Money from Hypo Bank																
Retention Money from IDBI Bank																
Retention Money from Hypo Bank																
Retention Money from VA Tech Finance																
Sub Total Withdrawals																
Scheduled repayment date of principal																
Repayment to Credit Lyyonais/Caylon	24-Apr-12	743734.58	45.22	336.32	24-Apr-13	743734.58	45.22	336.32	24-Apr-14	743734.58	45.22	336.32	24-Apr-15	743734.72	45.22	336.32
Repyment to IDBI Bank	28-Jun-12	65400	45.22	29.57	28-Jun-13	65400	45.22	29.57	28-Jun-14	69120	45.22	31.26	28-Jun-15		45.22	0.00
Repayment to HypoBank	23-Jul-12	475725.08	45.22	215.12	23-Jul-13	475725.08	45.22	215.12	23-Jul-14	475725.08	45.22	215.12	23-Jul-15		45.22	0.00
Repayment to VA Tech Finance	23-Jul-12	480632.78	45.22	217.34	23-Jul-13	480632.78	45.22	217.34	23-Jul-14	480632.78	45.22	217.34	23-Jul-15		45.22	0.00
Repyment to IDBI Bank	28-Sep-12	65400	45.22	29.57	28-Sep-13	65400	45.22	29.57	28-Sep-14		45.22	0.00	28-Sep-15		45.22	0.00
Repayment to Credit Lyyonais	24-Oct-12	743734.58	45.22	336.32	24-Oct-13	743734.58	45.22	336.32	24-Oct-14	743734.58	45.22	336.32	24-Oct-15		45.22	0.00
Repyment to IDBI Bank	29-Dec-12	65400	45.22	29.57	29-Dec-13	65400	45.22	29.57	29-Dec-14		45.22	0.00	29-Dec-15		45.22	0.00
Repayment to HypoBank	41297.00	475725.08	45.22	215.12	41662.00	475725.08	45.22	215.12	42027.00	475625.41	45.22	215.08	42392.00		45.22	0.00
Repayment to VA Tech Finance	23-Jan-13	480632.78	45.22	217.34	23-Jan-14	480632.78	45.22	217.34	23-Jan-15	480642.76	45.22	217.35	23-Jan-16		45.22	0.00
Repyment to IDBI Bank	29-Mar-13	65400	45.22	29.57	29-Mar-14	65400	45.22	29.57	29-Mar-15		45.22	0.00	28-Mar-16		45.22	0.00
Sub Total Repayments		3661784.88				3661784.88				3469215.19				743734.72		
Scheduled payment date of interest																
Interest to Credit Lyyonais	24-Apr-12	147333.82	45.22	66.62	24-Apr-13	105238.44	45.22	47.59	24-Apr-14	63143.07	45.22	28.55	24-Apr-15	21047.69	45.22	9.52
Interest to IDBI Bank	28-Jun-12	12734.88	45.22	5.76	28-Jun-13	7110.48	45.22	3.22	28-Jun-14	1486.08	45.22	0.67	28-Jun-15	0.00	45.22	0.00
Interest to HypoBank	23-Jul-12	49951.13	45.22	22.59	23-Jul-13	33300.75	45.22	15.06	23-Jul-14	16650.37	45.22	7.53	23-Jul-15	1.74	45.22	0.00
Interest to VA Tech Finance	23-Jul-12	53978.17	45.22	24.41	23-Jul-13	37156.03	45.22	16.80	23-Jul-14	20333.88	45.22	9.19	23-Jul-15	3511.56	45.22	1.59
Interest to IDBI Bank	28-Sep-12	11328.78	45.22	5.12	28-Sep-13	5704.38	45.22	2.58	28-Sep-14	0.00	45.22	0.00	28-Sep-15	0.00	45.22	0.00
Interest to Credit Lyyonais	24-Oct-12	126286.13	45.22	57.11	24-Oct-13	84190.75	45.22	38.07	24-Oct-14	42095.38	45.22	19.04	24-Oct-15	0.00	45.22	0.00
Interest to IDBI Bank	29-Dec-12	9922.68	45.22	4.49	29-Dec-13	4298.28	45.22	1.94	29-Dec-14	0.00	45.22	0.00	29-Dec-15	0.00	45.22	0.00
Interest to HypoBank	23-Jan-13	41625.94	45.22	18.82	23-Jan-14	24975.56	45.22	11.29	23-Jan-15	8325.18	45.22	3.76	23-Jan-16	1.74	45.22	0.00
Interest to VA Tech Finance	23-Jan-13	45567.10	45.22	20.61	23-Jan-14	28744.95	45.22	13.00	23-Jan-15	11922.81	45.22	5.39	23-Jan-16	3511.56	45.22	1.59
Interest to IDBI Bank	29-Mar-13	8516.58	45.22	3.85	29-Mar-14	2892.18	45.22	1.31	29-Mar-15	0.00	45.22	0.00	28-Mar-16	0.00	45.22	0.00
At the end of Financial year		8075494.39	45.22	3651.74		4413709.51	45.22	1995.88		944494.33	45.22	427.10		200759.61	45.22	90.78

Notes :-

1. Forex Rate @ Rs 43.89 = 1US\$ as at 31.03.05 h

2. Libor Rate @ 3% has been considered for subs

3. Interest Rate as per loan agreements are a) Ca

Abstract of Admitted Capital Cost for the existing Projects**Name of the Company :**

Jaiprakash Hydro-power Limited

Name of the Power Station :

Baspa II (300MW) HEP

Capital cost admitted by Commission

(Give reference of the relevant Commission Order with Petition No. & Date)

Foreign Component, if any (In Million US \$ or the relevant Currency)

Domestic Component (Rs. Cr.)

Foreign Exchange rate considered for the admitted cost

Total Capital cost admitted (Rs. Cr)*

**Petition being filed before Hon'ble H.P. Electricity Regulatory
Commission for its approval**

Abstract of Capital Cost Estimates and Schedule of Commissioning for the New projects

Name of the Company : Jaiprakash Hydro-power Limited
 Name of the Power Station : Baspa II H.E.P

New Projects**Capital Cost Estimates**

Board of Director/ Agency approving the project cost estimates: **Techno Economic Clearance by Central Electricity Authority (TEC)**
 Date of approval of the Capital cost estimates: **29.04.1994**

	Present Day Cost	Completed Cost
Price level of approved estimates		Dec-93
Foreign Exchange rate considered for the capital cost estimates		Rs 31.35 Per US\$
<u>Capital Cost excluding IDC & FC</u>		
Foreign Component, if any (In Million US \$ or the relevant Currency)		0
Domestic Component (Rs. Lacs.)		71846.00
Capital cost excluding IDC & FC (Rs. Lacs)		71846.00
<u>IDC & FC</u>		
Foreign Component, if any (In Million US \$ or the relevant Currency)		0
Domestic Component (Rs. Cr.)	NOT APPLICABLE AS THE PROJECT HAS ALREADY BEEN COMMISSIONED ON 8th JUNE, 2003.	23077.00
IDC & FC (Rs.Cr.)		23077.00
Rate of taxes & duties considered		Not available in TEC
<u>Schedule of Commissioning</u>		
COD of Unit-I		Not available in TEC approval letter. TEC approval was inter-alia subject to signing of PPA with HPSEB. PPA was signed on 4th June 1997 and as per PPA the Project was to be commissioned by April 2002. The commissioning of the Project was extended to Jun
COD of Unit-II		
COD of last Unit		

Note:

1. Copy of approval letter should be enclosed. - Enclosed as Annexure 5 A (i)
2. Details of capital cost are to be furnished as per FORM-5B or 5C as applicable.
3. Details of IDC & Financing Charges are to be furnished as per FORM-16.

Break up of Capital Cost for Hydro Power Generating Station

NAME OF COMPANY:

JAIPRAKASH HYDRO POWER LIMITED

NAME OF THE POWER STATION

BASPA II HYDRO ELECTRIC PROJECT (300MW)

(Rs. in lacs)

Sl. No.	Head of works	Original cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	Infrastructure Works					
1.1	Preliminary including Development	480.58	563.69	83.11	Ref. Annexure 5BA	
1.2	Land	839.00	358.62	-480.38	Ref. Annexure 5BA	
1.3	Buildings	2455.95	2430.38	-25.57	Ref. Annexure 5BA	
1.4	Township	2140.55	3485.64	1345.09	Ref. Annexure 5BA	
1.5	Maintenance	212.86	353.66	140.80	Ref. Annexure 5BA	
1.6	Tools & Plants	3471.15	4590.13	1118.98	Ref. Annexure 5BA	
1.7	Communication	1687.71	2396.73	709.02	Ref. Annexure 5BA	
1.8	Environment & Ecology	2357.04	2437.11	80.07	Ref. Annexure 5BA	
	Plantation	17.16	28.19	11.03	Ref. Annexure 5BA	
1.9	Losses on stock	134.08	147.64	13.56	Ref. Annexure 5BA	
1.10	Receipt & Recoveries	-2650.59	-902.09	1748.50	Ref. Annexure 5BA	
1.11	Total (Infrastructure works)	11145.49	15889.71	4744.21		
2.0	Major Civil Works					
2.1	Dam, Intake & Desilting Chambers	4975.74	9178.99	4203.25	Ref. Annexure 5BA	
2.2	HRT, TRT, Surge Shaft & Pressure shafts	7328.90	14106.41	6777.51	Ref. Annexure 5BA	
2.3	Power Plant civil works	2295.53	5899.48	3603.95	Ref. Annexure 5BA	
2.4	Other civil works (to be specified) Flood related work	0.00	1766.77	1766.77	Ref. Annexure 5BA	
	Extra Items in Civil work	0.00	842.39	842.39	Ref. Annexure 5BA	
2.5	Total (Major Civil Works)	14600.17	31794.05	17193.88		

Break up of Capital Cost for Hydro Power Generating Station

NAME OF COMPANY:

JAIPRAKASH HYDRO POWER LIMITED

NAME OF THE POWER STATION

BASPA II HYDRO ELECTRIC PROJECT (300MW)

(Rs. in lacs)

Sl. No.	Head of works	Original cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
3.0	Hydro Mechanical equipments (Included in Civil Works)					
4.0	Plant & Equipment	19209.88	27063.38	7853.50	Ref. Annexure 5CA	
4.1	Transmission Line & ICF	6889.00	13073.75	6184.75	Ref. Annexure 5CA	
	Extra Item in Transmission	0.00	3690.37	3690.37	Ref. Annexure 5CA	
4.1	Initial spares of Plant & Equipment			0.00	Ref. Annexure 5CA	
4.2	Total (Plant & Equipment)	26098.88	43827.50	17728.62		
5.0	Taxes and Duties					
5.1	Custom Duty	3459.00	4955.00	1496.00	Ref. Annexure 5CA	
5.2	Other taxes & Duties- Excise & CST	3463.74	0.00	-3463.74	Ref. Annexure 5CA	
	Change in Law	0.00	583.97	583.97	Ref. Annexure 5CA	
5.3	Total Taxes & Duties	6922.74	5538.97	-1383.77		
6.0	Construction & Pre-commissioning expenses					
6.1	Erection, testing & commissioning	2515.65	3628.00	1112.35	Ref. Annexure 5BA	
6.2	Construction Insurance	251.56	0.00	-251.56	Ref. Annexure 5BA	
6.3	Site supervision (Transportation)	1257.82	2437.94	1180.12	Ref. Annexure 5BA	
6.4	Total (Const. & Pre-commissioning)	4025.03	6065.94	2040.91		

Break up of Capital Cost for Hydro Power Generating Station

NAME OF COMPANY:

JAIPRAKASH HYDRO POWER LIMITED

NAME OF THE POWER STATION

BASPA II HYDRO ELECTRIC PROJECT (300MW)

(Rs. in lacs)

Sl. No.	Head of works	Original cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
7.0	Overheads					
7.1	Establishment	5789.54	6424.85	635.31	Ref. Annexure 5BA	
	Maintenace	301.52	0.00	-301.52	Ref. Annexure 5BA	
	Procurement	603.03	0.00	-603.03	Ref. Annexure 5BA	
	T & P	584.76	643.79	59.03	Ref. Annexure 5BA	
	Capitalised value of land abetment	5.72	0.00	-5.72	Ref. Annexure 5BA	
7.2	Design & Engineering	228.84	849.33	620.49	Ref. Annexure 5BA	
7.3	Audit & Accounts	636.59	701.24	64.65	Ref. Annexure 5BA	
7.4	Rehabilitation & Resettlement	0.00	0.00	0.00	Ref. Annexure 5BA	
7.6	Total (Overheads)	8150.00	8619.21	469.21		
	Contingency	904.55	875.00	-29.55		
8.0	Capital Cost without IDC & FC	71846.87	112610.38	40763.51		
9.0	Financing charges (FC)	0.00	1299.00	1299.00	Ref. Annexure 5BA	
10.0	Interest during construction (IDC)	23077.00	52825.00	29748.00	Ref. Annexure 5BA	
11.0	Capital Cost with IDC & FC	94923.87	166734.38	71810.51		

Note:

1. In case of time and cost over-run of the project, a detailed note giving reasons of such time and cost over run should be submitted, clearly bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company
2. Any Independent enquiry has been conducted - if Yes than submission of the findings

**REASONS FOR VARIATION IN CAPITAL COST
BASPA H.E. PROJECT (300 MW)**

A- DAM/DIVERSION BARRAGE, Intake & Desilting Chamber (2.1 of Form 5 B)

(i) - DAM/DIVERSION BARRAGE

Sl. No.	Item Name	Reasons for variation	
1.	Excavation and earthwork	1	As per the provision of DPR itself, hydraulic model studies were to be carried out for Barrage, Intake & Sedimentation Chambers. For finalization of Layout & Detailed Design of these Structures, the hydraulic Model Studies for these structures were carried out at IRI, Roorkee. As per the Model Study Results, the following main changes were made in the Barrage Works. a. The length of U/S & D/S Wing Walls were increased. Accordingly length of U/S floor increased from 65m to 80m b. The length of 3mx3mx3m size C.C Blocks provided D/S of Gravity floor for Protection Works & Energy Dissipation Arrangement increased from 11.1m to 38.5m
	Concreting		
	Reinforcement Steel		
	Earth fill	2	For stability consideration of the Structures, River Bed was excavated more than 1m & atleast 1m thick well Compacted RBM was filled up & foundation of the Structures were laid on the well compacted RBM.
	Dewatering	3	Considering extreme weather conditions the M-7 Grade Concrete was changed to M-15 or higher Grade Concrete with minimum cement content as 300 Kg/cum of concrete as against 250 Kg/cum of concrete. On account of above the quantities of E xcavation, Concrete, Reinforcement, Cement, PVC seals, Earthfill, Dewatering etc. increased
2	P.V.C. Seals	Some of the Metal Seals have been replaced by P.V.C Seals	
3	Railing	Increased Due To Increase In Length of Wing Walls	

4	Granite stone set	Granite Blocks in DPR were provided in Barrage Raft & stilling basin portion only. Considering the heavy movement of Boulders the Granite Blocks were provided in entire U/S Floor, Raft, & stilling basin thus increasing the length of granite blocks from 48.5m to 120m.
5	Hoists	} As per actual gates requirements
6	Stop Log	
7	Steel Liners	Considering the heavy movement of boulders steel liners were provided on the waterside face of abutments & piers of barrage in a height of 3m, which were not envisaged in DPR.

(ii) – INTAKE WORKS

S	Item Name	Reasons for increase	
1	Excavation	1	For Stability consideration of the Structures, river Bed was excavated more than 1m & atleast 1m thick well compacted RBM was filled up & Foundation of the Structures were laid on the well compacted RBM.
	Concreting	2	As per detailed design of Intake the Foundation of Intake Structure was lowered down & foundation was made at same level as that of u/s gravity floor while the same was envisaged at different level in DPR.
	Reinforcement PVC Seals	3	The Intake floor level have been made at same level (El. 2525), while the same was envisaged at different level in DPR. On account of above the Quantities of Excavation, Concrete, Reinforcement, P.V.C Seals etc. increased.
2.	RBM filling	For stability consideration of the Structures, River Bed was excavated more than 1m & atleast 1m thick well compacted RBM was filled up & Foundation of the Structures were laid on the well compacted RBM corresponding to u/s barrage floor. RBM filling had not been envisaged in DPR.	
3	Granite stone sets	Considering the heavy movement of boulders the Granite Blocks have been provided on the water side face of the Intake in approx 5m height.	

(iii) - DESILTING CHAMBER

Sl. No.	Item Name	Reasons for increase
1.	Excavation	1 In the DPR one Sedimentation Chamber of 34m wide with one Flushing duct was envisaged. Based on hydraulic model study results & other operating considerations, 2 Sedimentation Chambers each 17m wide with separate flushing duct have been provided.
	Earthfill	2 Based on the hydraulic model study results length of Sedimentation Chambers increased from 105m to 138.5m.
	Concreting	3 In the DPR one Head Race Channel 145m long (at floor El. 2525m) was provided beyond Sedimentation Chamber. Considering site condition & other considerations, the Head Race Channel was changed to 103m of cut and cover structure at El. about 2520.0
	PVC Seals	4 For stability consideration of the structures, river bed was excavated more than 1m & atleast 1m thick well compacted RBM was filled up & foundation of the structures were laid on the well compacted RBM. On account of above the quantities of Excavation, Concrete, P.V.C Seals, Earthfill, Dewatering etc. increased
	Dewatering	
2.	Steel liner in flushing	Considering the heavy silt load movement in the Sedimentation chambers the bottom of Sedimentation chamber, hoppers and Flushing Duct/Flushing Tunnel were Steel lined

B. HRT, TRT, SURGE SHAFT AND PRESURE SHAFT (2.2 of Form 5 B)

(i) - HEAD RACE TUNNEL

Sl. No.	Item Name	Reasons for increase		
1.	Underground Excavation			
	Concreting M-20		1	Due to Geological & other considerations the HRT length increased from 7695m (as per TEC) to 7950m
	Concreting M-15		2	Total tunnel excavated as modified horse shoe section (in TEC only part of the tunnel was envisaged to be excavated as modified horse shoe) thus increasing the quantity of concreting lining. Concrete lining thickness changed to 300mm - 500mm (as per design requirement) from 200mm thick lining envisaged in DPR
	Drilling 45mm dia holes		3	
Grouting	4	Greater overbreak due to poor Geological Strata On account of above the quantities of Under ground Excavation, Concrete, Drilling 45mm dia holes, Grouting, Dewatering etc. increased		
2.	Steel rib support	More extensive poor zone encountered then envisaged in DPR		
3.	Dewatering	The seepage encounter during excavation was much more than envisaged in DPR		
4.	Steel liners/Stiffener	Steel liners with stiffeners provided in lining of HRT at certain locations as per design requirements.		

(ii) - SURGE SHAFT

S N o	Item Name	Reasons for increase	
1	Underground Excavation	} 1	Total height of Surge shaft increased from 104.5m(as envisaged in TEC to 121m)
	Concreting	} 2	Surge Shaft was envisaged to be open to sky (in TEC) but was changed to Underground due to design & other site consideration including safety of the structures.
	Reinforcement	3	Excavated size & lining thickness of Surge Shaft modified due to design requirement. On account of above the quantities of Under ground Excavation, Concrete, Reinforcement, Shotcrete, Rockbolts, Airvent pipe, Drilling ,Grouting, etc. Increased
	Shotcrete		
	Airvent pipe		
	Rock bolts Drilling Grouting		
2	Steel rib support	As per Design requirement Steel Supports were provided for supporting roof arch. These were not envisaged in DPR as the surge shaft was open to sky.	

(iii) - PRESSURE SHAFT

S . N .	Item Name	Reasons for increase	
1 .	Underground Excavation	1	Concrete lining thickness modified from 300 MM as provided in DPR upto 500 as per design requirement
	Concrete Lining	}	This resulted in increasing the quantities of Under ground Excavation, Concrete, Shotcrete, Drilling, Grouting, etc.
	Drilling		
	Grouting		
	Shotcreting		
	Concrete M15		
2	Stiffener	To save the steel liners number of stiffeners increased as per design requirements.	

C. POWER PLANT CIVIL WORKS (2.3 of Form 5 B)

(i) - POWER HOUSE & TAIL RACE WORKS

S . N	Item Name	Reasons for increase	
1 .	Shotcreting 75mm	1	Rock ledges between two PH units as envisaged in DPR were found unstable . These were refilled by concrete(as per design requirements) after excavation.
	Shotcreting 38mm	2	Additional columns & beams were provided to support EOT Crane. (in TEC EOT was supported in rock ledge)
	Concrete M15	3	Thickness of shotcrete modified from 75mm (as envisaged in DPR) to 100mm as per actual rock response during excavation
	Concrete M20	4	Tail Race Tunnel length increased from 250m (as envisaged in DPR) to 475m as per design & other consideration.
	Concrete M25	5	Extensive Concrete Protection works in Pot Head Yard as rock slope protection measures. The quantities of Concrete, Shotcrete, Reinforcement, etc. increased due to above reasons..
	Reinforcement		
2 .	Welded wiremesh	} Required for cut and cover portion of TRT and also for slope protection in pot head yard. Not provided in DPR	
	Steel rib supports		
	PVC Water seal		
	Open Excavation		
	RBM filling		
	Graded filter		
	Stone masonry		

D. INFRASTRUCTURE WORKS (1 of Form 5 B)

After obtaining TEC , Forest and environment clearances , the enabling works of Project were taken up, since January 1995. There was substantial delay in concluding PPA and further delay in commissioning of the Project due to Floods in July 2000. On this account the operation and maintenance of the enabling works were carried out for 8 years instead of 5 years, which has resulted in escalation of Auxiliary and enabling works.

Break up of Capital Cost for Plant & Equipment

NAME OF COMPANY: Jaiprakash Hydro-power Limited
NAME OF POWER STATION: Baspa II H.E.P

(Rs. in lacs)

Sl. No.	Head of works	Original Cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
1.0	Generator, turbine & Accessories					
1.1	Generator package	5093.00	7551.00	2458.00	Ref. Annexure 5CA	
1.2	Turbine package	4527.00	5711.00	1184.00	Ref. Annexure 5CA	
1.3	Unit control Board	566.00	included in 1.2	included in 1.2	included in 1.2	
1.4	C&I package	1132.00	included in 1.1	included in 1.1	included in 1.1	
1.5	Bus Duct of GT connection	90.00	included in 1.1	included in 1.1	included in 1.1	
1.6	Total (Generator, turbine & Accessories)	11408.00	13262.00	1854.00		
2.0	Auxiliary Electrical Equipment					
2.1	Step up transformer	1270.00	1955.38	685.38	Ref. Annexure 5CA	
2.2	Unit Auxiliary Transformer	17.00	26.00	9.00	Ref. Annexure 5CA	
2.3	Local supply transformer	23.00	35.00	12.00	Ref. Annexure 5CA	
2.4	Station transformer	17.00	26.00	9.00	Ref. Annexure 5CA	
2.5	SCADA	114.00	176.00	62.00	Ref. Annexure 5CA	
2.6	Switchgear, Batteries, DC dist. Board	143.00	220.00	77.00	Ref. Annexure 5CA	
2.7	Telecommunication equipment	97.00	150.00	53.00	Ref. Annexure 5CA	
2.8	Illumination of Dam, PH and Switchyard	92.00	141.00	49.00	Ref. Annexure 5CA	
2.9	Cables & cable facilities, grounding	126.00	194.00	68.00	Ref. Annexure 5CA	
2.10	Diesel generating sets	40.00	209.00	169.00	Ref. Annexure 5CA	
2.11	Total (Auxiliary Elect. Equipment)	1939.00	3132.38	1193.38		

Break up of Capital Cost for Plant & Equipment

NAME OF COMPANY: Jaiprakash Hydro-power Limited
 NAME OF POWER STATION: Baspa II H.E.P

(Rs. in lacs)

Sl. No.	Head of works	Original Cost as approved by Authority	Cost on COD	Variation	Reasons for variation	Admitted cost
1	2	3	4	5	6	7
3.0	Auxiliary equipment & services for power station					
3.1	EOT crane	229.00	352.00	123.00	Ref. Annexure 5CA	
3.2	Other cranes	12.00	18.00	6.00	Ref. Annexure 5CA	
3.3	Electric lifts & elevators	57.00	44.00	-13.00	Ref. Annexure 5CA	
3.4	Cooling water system	69.00	106.00	37.00	Ref. Annexure 5CA	
3.5	Drainage & dewatering system	0.00	0.00	0.00	Ref. Annexure 5CA	
3.6	Fire fighting equipment	40.00	62.00	22.00	Ref. Annexure 5CA	
3.7	Air conditioning, ventilation and heating	86.00	132.00	46.00	Ref. Annexure 5CA	
3.8	Water supply system	23.00	35.00	12.00	Ref. Annexure 5CA	
3.9	Oil handling equipment	69.00	106.00	37.00	Ref. Annexure 5CA	
	Workshop machines & equipment			0.00	Ref. Annexure 5CA	
3.10	Others	235.00	361.00	126.00	Ref. Annexure 5CA	
3.11	Total (Auxiliary equipmt. & services for PS)	820.00	1216.00	396.00	Ref. Annexure 5CA	
4.0	Switchyard package	7573.00	9134.00	1561.00	Ref. Annexure 5CA	
5.0	Initial spares for all above equipments	558.00	included in 1.1	included in 1.1	included in 1.1	
	special T & P and Vehicles	366.00	319.00	-47.00	Ref. Annexure 5CA	
6.0	Total (Plant & Equipment)	22664.00	27063.38	4399.38		

BASPA II H.E.P

ANNEXURE -5CA

REASON FOR VARIATION IN COST OF PLANT & EQUIPMENT

Sl.No.	Variation
2.1	i) on a/c of 41 MVA capacity of GT instead of 37 MVA in TEC ii) Recommended spares, on-line gas monitoring device etc. included in the order
2.11	Additional Items not envisaged in the TEC a) 22 kV HT Switchgear b) 48 V DC System for P.H, Barrage, Colony for PLCC communication c) 2 x 625 kVA + 2x 320 kVA DG sets for P.H. & Barrage d) SCADA system for Data transmission bet. P.H- Barrage and Nathpa Jhakri e) Additional control, shielded and HF co-axial cables over and above the TEC provisions as per actual requirement. The above additions were considered necessary and as such made part of the Project.
4.0	Variation in indigenous component of switchyard package is on a/c of following additional requirement for GIB used in place of 400 kV Cables: a) Embedments & Fixation for GIB b) Tools, Tackles & Fixtures for handling and erection of GIS/GIB c) Hatch Embedments & Htch covers
5.0	Taxes & Duties Variation on a/c of increased CIF value due to Exchange rate variation from Rs. 31.35 to Rs. 47 per USD

TRANSMISSION LINE

2.11	Reasons for increase in cost of Baspa-II - Jhakri 400 kV Transmission Line
	1. Increase in no. of towers and total tower weight After a detailed survey and as per actual topography of land, the no. of towers increased from 117 to 121. Moreover a large no. of heavier towers including 12 nos. special type towers had to be adopted, increasing the total weight of towers and thereby their cost by about Rs. 10 Crores.
	2. Compensation for Forest and Private Land Provisions against this item in the TEC was very meagre (Rs.9.9 Lacs). However a sum of Rs.12 Crore was actually spent for payment of compensation for forest and Private land.
	3. Increase in benching and revetment Works After the final survey, it was revealed that a large no. of towers were located in areas involving huge bench cutting and thereafter to provide with heavy revetment work for protection of the structures resulting in increased cost.

Break-up of Construction/Supply/Service packages

Name of the Company :

Jaiprakash Hydro-power Limited

Rs. In Lacs

Name of the Power Station :

Baspa II H.E.P

Sl.No.	Name/No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	No. of bids received	Date of Award	Date of Start work	Date of Completion of Work	Value of Award ¹ in (Rs. In Lacs)	Firm or Escalation in prices	With in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs.Cr.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(11)
1	Jaiprakash Industries Limited	E.P.C. Contract	through parent Company Jaiprakash Industries Limited having vast experience in execution of River Valley and Hydro Electric Projects	01	15.03.1995	16.01.1995	08.06.2003	45743.79	with escalation in prices related to price indices		Rs 67981 Crs
2	Siemens A.G. Germany	Supply of Main Generating Equipments	ICB	05	25.10.1999	20.08.1999	08.06.2003	740.00	Firm		US\$ 27.84 Millions @ Rs 47.04 = 1 US\$ as on COD (Rs13096 Lacs)
3	Alstom, France	Equipments Supply of 420 KV GIS & GIB	ICB	05	12.02.1999	26.08.1999	February '2003	1280.00	Firm		US\$17.50 Millions @ Rs 47.04 = 1 US\$ as on COD (Rs 8232 Lacs)

¹ If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs.80 Cr+US\$50m=Rs.280Cr at US\$=Rs40 as on say 4.1.1999.

Financial Package upto COD

Name of the Company	Jaiprakash Hydro-power Limited
Name of the Power Station	Baspa II H.E.P
Project Cost as on COD	166733 Lacs
Date of Commercial Operation of the Station²	8th June 2003

(Rs in Lacs)

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD		
	Currency and Amount ³		Currency and Amount ³		Currency and Amount ³		
1	2	3	4	5	6	7	
	Under consideration of CEA						
Loan-I			S \$ 43.25M @ Rs.47.04	20344.80	Petition being filed before Hon'ble H.P.Electrcity Regulatory Commission for its approval		
Loan-II			Indian Rupee	88541.00			
Loan-III			Other Sources	8747.20			
and so on							
Equity-							
Foreign				0.00			
Domestic			Equity	49100.00			
Total Equity				49100.00			
Debt : Equity Ratio							

¹ Say US \$ 200m + Rs.400 Cr or Rs.1200 Cr including US \$200m at an exchange rate of 1US \$=Rs.40/-

² Date of Commercial Operation means Commercial Operation of the last unit

³ For example : US \$, 200M etc.etc

FORM-7

Details of Project Specific Loans

Name of the Company

Jaiprakash Hydro-power Limited

Name of the Power Station

Baspa II H.E.P

(Amount in lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Package6	Package7	Package8	Package9	Package10	Package11	Package12	Package13	Package14	Package15	Package16	Package17	Package18	Package19	Package20	Package21	Package22	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Source of Loan ¹	ICICI	PFC	IFCI*	UTI*	LIC	IIBI	IDBI	BOB	IOB	CBOI	PNB	SBOI	SBOP	SBOT	SBOM	SBOH	Credit Lyonnais	Hypo Bank	VA Tech Finance	IDBI FCL	PFC(DPG)	ICICI	
Currency ²	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Rs	Million US\$	Million US\$	Million US\$	Million US\$	Million US\$	
Amount of Loan sanctioned	15000	17000	15000	17400	1500	1500	8545	5000	5000	5000	5200	2500	2500	2500	1500	2500	17.84	11.31	11.48	2.62	40.63	5000	
Amount of Loan drawn upto COD ^{3,4,5,13,15}	15000	16575	15000	17400	1500	1366	7400	5000	5000	5000	5200	2500	2500	2500	1500	2500	17.11	10.14	10.30	2.18	40.63	5000	
Interest Type ⁵	Floating	Floating	Floating	Fixed	Floating	Fixed	Fixed	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Fixed	Floating	Floating	Floating	Fixed	Floating	
Fixed Interest Rate, if applicable	-	-	-	10.00%	-	18.50%	18.50%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Base Rate, if Floating Interest ⁷	PLR	PLR	PLR	N.A	PLR	N.A	N.A	PLR	PLR	PLR	PLR	PLR	PLR	PLR	PLR	PLR	-	3 month LIBOR		6 month LIBOR	NA	PLR	
Margin, if Floating Interest ⁸	4.50%	3.50%	3.50%	N.A	3.50%	N.A	N.A	4.00%	4.00%	2.50%	3.75%	4.00%	2.25%	1.50%	4.00%	2.50%	5.66%	0.3% - First 5 years		1.60%	-3.00%		
																		0.5% - next 5 years					
																		0.6% - 11th year onwards					
Are there any Caps/Floor ⁹	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	No	
If above is yes,specify caps/floor	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	N.A	
Moratorium Period ¹⁰	24 months	24 months	24 months	60 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	24 months	6 months	6 months	6 months	12 months	36 months	
Moratorium effective from	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	June 03	Jan. 03	Jan. 03	Jan. 03	June 03	July 05	
Repayment Period ¹¹	11 Year	11 Year	11 Year	6 years	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	11 Year	12 Year	12 Year	12 Year	10 Year	8 Year	
Repayment effective from	July 05	July 05	July 05	July 10	July 05	July 05	July 05	July 05	July 05	July 05	July 05	July 05	July 05	July 05	July 05	July 05	July 05	Oct 03	July 03	July 03	Sept 04	July 05	
Repayment Frequency ¹²	4 equal instalments per year in consecutive months of July, Aug, Sep and Oct except PFC in 39 instalments and IIBi in 48 instalments																	HLY(Apr/Oct)		HLY(July/Jan)		QLY	QLY
Repayment Instalment ^{13,14}	340.91	425.00	340.91	725.00	34.09	28.46	168.18	113.64	113.64	113.64	118.18	56.82	56.82	56.82	34.09	56.82	0.74	0.47	0.48	0.07	1.69	156.25	
Base Exchange Rate ¹⁶																		47.04	47.04	47.04	47.04		

* Loan of Rs. 174 crs. taken from UTI to repay loan of Rs 150 crs.,along with prepayment premium of Rs. 23.78 crs., to IFCI availed at average interest rate of 17.30% p.a.

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen,Indian Rupee etc.

³ Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.

⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawl/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

¹⁵ In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Details of Allocation of corporate loans to various projects

Name of the Company **Jaiprakash Hydro-power Limited**
 Name of the Power Station **Baspa II H.E.P**

(Amount in lacs)

Particulars	Package1	Package2	Package3	Package4	Package5	Remarks
1	2	3	4	5	6	7
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2004/COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸						
Are there any Caps/Floor ⁹	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
	Distribution of loan packages to various projects					
Name of the Projects						Total
Project 1						
Project 2						
Project 3 and so on						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.

⁵ If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given seperately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Statement of Additional Capitalisation after COD

Name of the Company : Jaiprakash Hydro-power Limited

Name of Power Station: Baspa II H.E.P

COD :

Sl.No	Year	Work/Equipment added after COD up to Cut off Date/ Beyond Cut off Date	Amount Capitalised/ Proposed to be Capitalised (Rs in Lacs)	Justification	Admitted Cost ¹
1	2	3	4	5	6
1	2006-07	Additional Barrage Works	4000(Approx)	Estimated Expenditure for Additional Works at Barrage consequent to flood in July 05 in River Baspa.	Petition being filed before Hon'ble H.P.Electricity Regulatory Commission for its approval
	Total		0.00		

¹ In case of the project has been completed and any tariff notification(s) has already been issued in the past by Govt. of India, CERC fill column 6 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order)

Note:

1. Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
2. In case initial spares are purchased alongwith any equipment , then the cost of such spares should be indicated separately,e.g. Rotor- 50 Crs. Initial spares - 5 Crs.

Financing of Additional Capitalisation

Name of the Company **Jaiprakash Hydro-power Limited**
Name of the Power Station **Baspa II H.E.P**
Date of Commercial Operation **8th June 2003**

(Amount in lacs)

Financial Year (Starting from COD)	Actual					Admitted				
	Year1	Year2	Year3	Year4	Year 5 & So on	Year1	Year2	Year3	Year4	Year 5 & So on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment				4000						
Financing Details										
ICICI Bank			5000							
Total Loan²	0	0	5000	0						
Equity										
Internal Resources										
Others										
Total	0	0	5000	0						

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

Statement of Depreciation

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

Rs in lacs

Financial Year	2003-04*	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14
1	2	3	4	5	6	7	8	9	10	11	12
Depreciation on Capital Cost	6001	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170
4.3% of Rs 166734 Lacs											
Depreciation on Additional Capitalisation	Not Applicable										
Amount of Additional Capitalisation											
Depreciation Amount											
Detail of FERV	Reimbursement if any on account of exchange fluctuation both on payment of Interest & installment of principal shall be made at the end of each year in line with the provisions of PPA.										
Amount of FERV on which depreciation charged											
Depreciation amount											
Depreciation recovered during the Year	6001	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170
Advance against Depreciation recovered during the Year (Form 14)	0	0	2216	2216	2216	2216	2216	2633	2633	2633	2633
Depreciation & Advance against Depreciation recovered during the year	6001	7170	9386	9386	9386	9386	9386	9803	9803	9803	9803
Cumulative Depreciation & Advance against Depreciation recovered upto the year	6001	13171	22557	31943	41330	50716	60102	69905	79708	89511	99314

* Please refer to Form 1B

Statement of Depreciation

Name of the Company Jaiprakash Hydro-power Limited
 Name of the Power Station Baspa II H.E.P

Rs in lacs

Financial Year	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	13	14	15	16	17	18	19	20	21	22	24
Depreciation on Capital Cost	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170	661
4.3% of Rs 166734 Lacs											
Depreciation on Additional Capitalisation											
Amount of Additional Capitalisation											
Depreciation Amount											
Detail of FERV											
Amount of FERV on which depreciation charged											
Depreciation amount											
Depreciation recovered during the Year	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170	661
Advance against Depreciation recovered during the Year (Form 14)	2633	1644	-7056	-7170	-7170	-4494					
Depreciation & Advance against Depreciation recovered during the year	9803	8814	114	0	0	2676	7170	7170	7170	7170	661
Cumulative Depreciation & Advance against Depreciation recovered upto the year	109117	117930	118044	118044	118044	120720	127890	135060	142230	149400	150061

* Please refer to Form 1B

Calculation of Depreciation Rate

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

(Amount in lacs)

Sl. no.	Name of the Assets ¹	Gross Block as on 31.03.2004 or as on COD, whichever is later	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount
	1	2	3	4= Col.2 X
1	Land			
2	Building			
3	and so on			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
	TOTAL			

NOT APPLICABLE. THE RATE OF DEPRECIATION IN ACCORDANCE WITH PPA is 4.30% p.a.

Weighted Average Depreciation Rate(%)

¹ Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the CERC Notification.

Calculation of Weighted Average Rate of Interest on Loans

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

Rs in Lacs

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A	RUPEES TERM LOAN														
1	Gross loan - Opening IFCI	15000	15000		0	0	0	0	0	0	0	0	0	0	0
	Cumulative repayments of Loans upto previous year	0	0		0	0	0	0	0	0	0	0	0	0	0
	Net loan - Opening	15000	15000	0	0	0	0	0	0	0	0	0	0	0	0
	Add: Drawal(s) during the Year	0		0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment(s) of Loans during the year(12.08.04)	0	15000	0	0	0	0	0	0	0	0	0	0	0	0
	Net loan - Closing	15000	0	0	0	0	0	0	0	0	0	0	0	0	0
	Average Net Loan	15000	7500	0	0	0	0	0	0	0	0	0	0	0	0
	Rate of Interest on Loan	17.30%	17.30%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	2595	946	0	0	0	0	0	0	0	0	0	0	0	0
2	Gross loan - Opening UTI BANK		0	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000
	Cumulative repayments of Loans upto previous year	0	0	0	0	0	0	0	0	2500	5000	7500	10000	12500	15000
	Net loan - Opening	0	0	15000	15000	15000	15000	15000	15000	12500	10000	7500	5000	2500	0
	Add: Drawal(s) during the Year	0	15000	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	0	0	0	0	0	2500	2500	2500	2500	2500	2500	0
	Net loan - Closing	0	15000	15000	15000	15000	15000	15000	12500	10000	7500	5000	2500	0	0
	Average Net Loan	0	15000	15000	15000	15000	15000	15000	13750	11250	8750	6250	3750	1250	0
	Rate of Interest on Loan		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
	Interest on loan	0	953	1500	1500	1500	1500	1500	1375	1125	875	625	375	125	0
3	Gross loan - Opening IDBI	7400	7400	7400	7400	7400	7400	7400	7400	7400	7400	7400	7400	7400	7400
	Cumulative repayments of Loans upto previous year	0	0	0	673	1345	2018	2691	3364	4036	4709	5382	6055	6727	7400
	Net loan - Opening	7400	7400	7400	6727	6055	5382	4709	4036	3364	2691	2018	1345	673	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	673	673	673	673	673	673	673	673	673	673	673	0
	Net loan - Closing	7400	7400	6727	6055	5382	4709	4036	3364	2691	2018	1345	673	0	0
	Average Net Loan	7400	7400	7064	6391	5718	5045	4373	3700	3027	2355	1682	1009	336	0
	Rate of Interest on Loan	16.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	1221	777	742	671	600	530	459	389	318	247	177	106	35	0
4	Gross loan - Opening LIC	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500
	Cumulative repayments of Loans upto previous year	0	0	0	136	273	409	545	682	818	955	1091	1227	1364	1500
	Net loan - Opening	1500	1500	1500	1364	1227	1091	955	818	682	545	409	273	136	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	136	136	136	136	136	136	136	136	136	136	136	0
	Net loan - Closing	1500	1500	1364	1227	1091	955	818	682	545	409	273	136	0	0
	Average Net Loan	1500	1500	1432	1295	1159	1023	886	750	614	477	341	205	68	0
	Rate of Interest on Loan	15.66%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	235	158	150	136	122	107	93	79	64	50	36	21	7	0

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
5	Gross loan - Opening - IIBI	1366	1366	1366	1366	1366	1366	1366	1366	1366	1366	1366	1366	1366	1366
	Cumulative repayments of Loans upto previous year	0	0	0	114	228	342	455	569	683	797	911	1025	1138	1252
	Net loan - Opening	1366	1366	1366	1252	1138	1025	911	797	683	569	455	342	228	114
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	114	114	114	114	114	114	114	114	114	114	114	114
	Net loan - Closing	1366	1366	1252	1138	1025	911	797	683	569	455	342	228	114	0
	Average Net Loan	1366	1366	1309	1195	1081	968	854	740	626	512	398	285	171	57
	Rate of Interest on Loan	18.50%	18.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	253	253	137	126	114	102	90	78	66	54	42	30	18	6
6	Gross loan - Opening - PFC	16575	16575	16575	16575	16575	16575	16575	16575	16575	16575	16575	16575	16575	16575
	Cumulative repayments of Loans upto previous year	0	0	0	1700	3400	5100	6800	8500	10200	11900	13600	15300	16575	16575
	Net loan - Opening	16575	16575	16575	14875	13175	11475	9775	8075	6375	4675	2975	1275	0	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	1700	1700	1700	1700	1700	1700	1700	1700	1700	1275	0	0
	Net loan - Closing	16575	16575	14875	13175	11475	9775	8075	6375	4675	2975	1275	0	0	0
	Average Net Loan	16575	16575	15725	14025	12325	10625	8925	7225	5525	3825	2125	638	0	0
	Rate of Interest on Loan	16.84%	16.84%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	2791	2791	1651	1473	1294	1116	937	759	580	402	223	67	0	0
7	Gross loan - Opening BOB	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000
	Cumulative repayments of Loans upto previous year	0	0	0	455	909	1364	1818	2273	2727	3182	3636	4091	4545	5000
	Net loan - Opening	5000	5000	5000	4545	4091	3636	3182	2727	2273	1818	1364	909	455	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	455	455	455	455	455	455	455	455	455	455	455	0
	Net loan - Closing	5000	5000	4545	4091	3636	3182	2727	2273	1818	1364	909	455	0	0
	Average Net Loan	5000	5000	4773	4318	3864	3409	2955	2500	2045	1591	1136	682	227	0
	Rate of Interest on Loan	13.37%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	669	525	501	453	406	358	310	263	215	167	119	72	24	0
8	Gross loan - Opening PNB	5200	5200	5200	5200	5200	5200	5200	5200	5200	5200	5200	5200	5200	5200
	Cumulative repayments of Loans upto previous year	0	0	0	473	945	1418	1891	2364	2836	3309	3782	4255	4727	5200
	Net loan - Opening	5200	5200	5200	4727	4255	3782	3309	2836	2364	1891	1418	945	473	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	473	473	473	473	473	473	473	473	473	473	473	0
	Net loan - Closing	5200	5200	4727	4255	3782	3309	2836	2364	1891	1418	945	473	0	0
	Average Net Loan	5200	5200	4964	4491	4018	3545	3073	2600	2127	1655	1182	709	236	0
	Rate of Interest on Loan	13.88%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	722	546	521	472	422	372	323	273	223	174	124	74	25	0
9	Gross loan - Opening ICICI	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000	15000
	Cumulative repayments of Loans upto previous year	0	0	0	1364	2727	4091	5455	6818	8182	9545	10909	12273	13636	15000
	Net loan - Opening	15000	15000	15000	13636	12273	10909	9545	8182	6818	5455	4091	2727	1364	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	1364	1364	1364	1364	1364	1364	1364	1364	1364	1364	1364	0
	Net loan - Closing	15000	15000	13636	12273	10909	9545	8182	6818	5455	4091	2727	1364	0	0
	Average Net Loan	15000	15000	14318	12955	11591	10227	8864	7500	6136	4773	3409	2045	682	0
	Rate of Interest on Loan	14.36%	10.50%	8.92%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%
	Interest on loan	2154	1575	1277	1101	985	869	753	638	522	406	290	174	58	0

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
10	Gross loan - Opening IOB	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000
	Cumulative repayments of Loans upto previous year	0	0	0	455	909	1364	1818	2273	2727	3182	3636	4091	4545	5000
	Net loan - Opening	5000	5000	5000	4545	4091	3636	3182	2727	2273	1818	1364	909	455	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	455	455	455	455	455	455	455	455	455	455	455	455
	Net loan - Closing	5000	5000	4545	4091	3636	3182	2727	2273	1818	1364	909	455	0	0
	Average Net Loan	5000	5000	4773	4318	3864	3409	2955	2500	2045	1591	1136	682	227	0
	Rate of Interest on Loan	13.69%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	685	525	501	453	406	358	310	263	215	167	119	72	24	0
11	Gross loan - Opening CBI	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000	5000
	Cumulative repayments of Loans upto previous year	0	0	0	455	909	1364	1818	2273	2727	3182	3636	4091	4545	5000
	Net loan - Opening	5000	5000	5000	4545	4091	3636	3182	2727	2273	1818	1364	909	455	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	455	455	455	455	455	455	455	455	455	455	455	455
	Net loan - Closing	5000	5000	4545	4091	3636	3182	2727	2273	1818	1364	909	455	0	0
	Average Net Loan	5000	5000	4773	4318	3864	3409	2955	2500	2045	1591	1136	682	227	0
	Rate of Interest on Loan	14.33%	12.42%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	717	621	501	453	406	358	310	263	215	167	119	72	24	0
12	Gross loan - Opening SBOT	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500
	Cumulative repayments of Loans upto previous year	0	0	0	227	455	682	909	1136	1364	1591	1818	2045	2273	2500
	Net loan - Opening	2500	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	227	227	227	227	227	227	227	227	227	227	227	227
	Net loan - Closing	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0	0
	Average Net Loan	2500	2500	2386	2159	1932	1705	1477	1250	1023	795	568	341	114	0
	Rate of Interest on Loan	12.94%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	324	263	251	227	203	179	155	131	107	84	60	36	12	0
13	Gross loan - Opening SBOH	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500
	Cumulative repayments of Loans upto previous year	0	0	0	227	455	682	909	1136	1364	1591	1818	2045	2273	2500
	Net loan - Opening	2500	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	227	227	227	227	227	227	227	227	227	227	227	227
	Net loan - Closing	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0	0
	Average Net Loan	2500	2500	2386	2159	1932	1705	1477	1250	1023	795	568	341	114	0
	Rate of Interest on Loan	13.01%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	325	263	251	227	203	179	155	131	107	84	60	36	12	0
14	Gross loan - Opening SBOM	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500
	Cumulative repayments of Loans upto previous year	0	0	0	136	273	409	545	682	818	955	1091	1227	1364	1500
	Net loan - Opening	1500	1500	1500	1364	1227	1091	955	818	682	545	409	273	136	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	136	136	136	136	136	136	136	136	136	136	136	136
	Net loan - Closing	1500	1500	1364	1227	1091	955	818	682	545	409	273	136	0	0
	Average Net Loan	1500	1500	1432	1295	1159	1023	886	750	614	477	341	205	68	0
	Rate of Interest on Loan	13.13%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	197	158	150	136	122	107	93	79	64	50	36	21	7	0

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
15	Gross loan - Opening SBOI	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500
	Cumulative repayments of Loans upto previous year	0	0	0	227	455	682	909	1136	1364	1591	1818	2045	2273	2500
	Net loan - Opening	2500	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	227	227	227	227	227	227	227	227	227	227	227	227
	Net loan - Closing	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0	0
	Average Net Loan	2500	2500	2386	2159	1932	1705	1477	1250	1023	795	568	341	114	0
	Rate of Interest on Loan	12.75%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	319	263	251	227	203	179	155	131	107	84	60	36	12	0
16	Gross loan - Opening SBOP	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500
	Cumulative repayments of Loans upto previous year	0	0	0	227	455	682	909	1136	1364	1591	1818	2045	2273	2500
	Net loan - Opening	2500	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	227	227	227	227	227	227	227	227	227	227	227	227
	Net loan - Closing	2500	2500	2273	2045	1818	1591	1364	1136	909	682	455	227	0	0
	Average Net Loan	2500	2500	2386	2159	1932	1705	1477	1250	1023	795	568	341	114	0
	Rate of Interest on Loan	13.10%	11.80%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
	Interest on loan	328	295	251	227	203	179	155	131	107	84	60	36	12	0
17	Gross loan - Deferred Liability (Other Sources (i))	8747	8747	8747	8747	8747	8747	8747	8747	8747	8747	8747	8747	8747	8747
	Cumulative repayments of Loans upto previous year	0	0	0	795	1590	2386	3181	3976	4771	5566	6361	7157	7952	8747
	Net loan - Opening	8747	8747	8747	7952	7157	6361	5566	4771	3976	3181	2386	1590	795	0
	Add: Drawal(s) during the Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	795	795	795	795	795	795	795	795	795	795	795	795
	Net loan - Closing	8747	8747	7952	7157	6361	5566	4771	3976	3181	2386	1590	795	0	0
	Average Net Loan	8747	8747	8349	7554	6759	5964	5169	4374	3578	2783	1988	1193	398	0
	Rate of Interest on Loan	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
	Interest on loan	700	700	668	604	541	477	413	350	286	223	159	95	32	0
B	FOREIGN CURRENCY LOAN														
	CAYLON (FOREX LOAN)														
	Gross loan - Opening	8298	8397	8397	8397	8397	8397	8397	8397	8397	8397	8397	8397	8397	8397
	Cumulative repayments of Loans upto previous year	0	350	1050	1749	2449	3149	3848	4548	5248	5947	6647	7347	8047	8397
	Net loan - Opening	8298	8047	7347	6648	5948	5248	4548	3849	3149	2449	1750	1050	350	0
	Add: Drawal(s) during the Year	99	0	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	350	700	700	700	700	700	700	700	700	700	700	700	350	0
	Net loan - Closing	8047	7347	6648	5948	5248	4548	3849	3149	2449	1750	1050	350	0	0
	Average Net Loan	8222	7697	6997	6298	5598	4898	4199	3499	2799	2100	1400	700	175	0
	Rate of Interest on Loan (Inc DPG Comm @1.6%)	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%
	Interest on loan	597	559	508	457	406	356	305	254	203	152	102	51	13	0
	HYPO BANK & VA TECH FINANCE (FOREX LOAN)														
	Gross loan - Opening	9620	10170	10720	10720	10720	10720	10720	10720	10720	10720	10720	10720	10720	10720
	Cumulative repayments of Loans upto previous year	0	833	1718	2618	3518	4419	5319	6219	7119	8020	8920	9820	10721	10721
	Net loan - Opening	9620	9337	9003	8102	7202	6302	5402	4501	3601	2701	1800	900	0	0
	Add: Drawal(s) during the Year	550	550	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	833	884	900	900	900	900	900	900	900	900	900	900	900	900
	Net loan - Closing	9337	9003	8102	7202	6302	5402	4501	3601	2701	1800	900	0	0	0
	Average Net Loan	9753	9445	8553	7652	6752	5852	4951	4051	3151	2251	1350	450	0	0
	Rate of Interest on Loan (Inc DPG Comm @1.6%)	3.10%	3.10%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%
	Interest on loan	302	293	393	352	311	269	228	186	145	104	62	21	0	0

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
	IDBI LC (FOREX LOAN)														
	Gross loan - Opening	1027	1127	1228	1228	1228	1228	1228	1228	1228	1228	1228	1228	1228	1228
	Cumulative repayments of Loans upto previous year	0	0	92	215	338	461	583	706	829	952	1075	1197	1228	1228
	Net loan - Opening	1027	1127	1136	1013	890	767	645	522	399	276	153	31	0	0
	Add: Drawal(s) during the Year	100	100	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year		92	123	123	123	123	123	123	123	123	123	31		
	Net loan - Closing	1127	1136	1013	890	767	645	522	399	276	153	31	0	0	0
	Average Net Loan	1127	1136	1013	890	767	645	522	399	276	153	31	0	0	0
	Rate of Interest on Loan	7.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%
	Interest on loan	80	79	82	72	62	52	42	32	22	12	2	0	0	0
	Total Loan	(23/5/03 to 31/03/04)													
	Gross loan - Opening	116232	116982	117633	117633	117633	117633	117633	117633	117633	117633	117633	117633	117633	117633
	Cumulative repayments of Loans upto previous year	0	1183	2859	12246	21632	31018	40405	49791	61678	73564	85450	97337	108706	117519
	Net loan - Opening	116232	115799	114774	105387	96001	86615	77228	67842	55956	44069	32183	20297	8927	114
	Add: Drawal(s) during the Year	750	651	0	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	1183	1676	9386	9386	9386	9386	9386	11886	11886	11886	11886	11369	8814	114
	Net loan - Closing	115799	114774	105387	96001	86615	77228	67842	55956	44069	32183	20297	8927	114	0
	Average Net Loan	116391	123066	110019	100633	91246	81860	72474	61837	49951	38065	26178	14597	4521	57
	Interest on loan	14232	11609	9302	8485	7728	6970	6213	5330	4323	3315	2308	1322	426	6
	Interest on loan (FCL)	816	931	983	881	779	677	575	473	371	268	166	72	13	0
	Total Interest	15048	12540	10286	9367	8507	7647	6788	5803	4693	3584	2474	1394	439	6
	Weighted average Rate of Interest on Loans	12.93	10.19	9.35	9.31	9.32	9.34	9.37	9.38	9.40	9.41	9.45	9.55	9.71	10.51

\$ Rate @ Rs 47.04 Per US\$

¹ In case of Foreign Loans, the calculations in Indian Rupees is furnished & Calculations in Original currency is also furnished seperately in the same form. (Form 3B enclosed). Adjustment of foreign exchange rate fluctuation will be done at the end of each year with annual adjustments, the same is not considered for FY04 & FY05.

Calculation of Interest on Loans

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

(Rs in Lacs)

Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Gross loan - Opening	116232	116982	117633	117633	117633	117633	117633	117633	117633	117633	117633	117633	117633	117633
Cumulative repayments of Loans upto previous year	0	1183	2859	12246	21632	31018	40405	49791	61678	73564	85450	97337	108706	117519
Net loan - Opening	116232	115799	114774	105387	96001	86615	77228	67842	55956	44069	32183	20297	8927	114
Increase/Decrease due to ACE during the Year	750	651	0	0	0	0	0	0	0	0	0	0	0	0
Repayments of Loans during the year	1183	1676	9386	9386	9386	9386	9386	11886	11886	11886	11886	11369	8814	114
Net loan - Closing	115799	114774	105387	96001	86615	77228	67842	55956	44069	32183	20297	8927	114	0
Average Net Loan	116391	123066	110019	100633	91246	81860	72474	61837	49951	38065	26178	14597	4521	57
Weighted average Rate of Interest on Loans	12.93	10.19	9.35	9.31	9.32	9.34	9.37	9.38	9.40	9.41	9.45	9.55	9.71	10.51
Interest on loan	15048	12540	10286	9367	8507	7647	6788	5803	4693	3584	2474	1394	439	6

Calculation of Weighted Average Rate of Interest on Forex Loans in Original Currency

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

Amount in Million US\$

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	FOREIGN CURRENCY LOAN													
	CAYLON (FOREX LOAN)													
	Gross loan - Opening	17.64	17.87	17.87	17.87	17.87	17.87	17.87	17.87	17.87	17.87	17.87	17.87	17.87
	Cumulative repayments of Loans upto previous year	0.00	0.74	2.23	3.72	5.21	6.69	8.18	9.67	11.16	12.64	14.13	15.62	17.11
	Net loan - Opening	17.64	17.12	15.63	14.15	12.66	11.17	9.68	8.20	6.71	5.22	3.74	2.25	0.76
	Add: Drawal(s) during the Year	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year	0.74	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49	0.76
	Net loan - Closing	17.12	15.63	14.15	12.66	11.17	9.68	8.20	6.71	5.22	3.74	2.25	0.76	0.00
	Average Net Loan	17.49	16.38	14.89	13.40	11.92	10.43	8.94	7.45	5.97	4.48	2.99	1.50	0.38
	Rate of Interest on Loan (Inc DPG Comm @1.6%)	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%	7.26%
	Interest on loan	1.27	1.19	1.08	0.97	0.87	0.76	0.65	0.54	0.43	0.33	0.22	0.11	0.03
	HYPO BANK & VA TECH FINANCE (FOREX LOAN)													
	Gross loan - Opening	20.45	21.62	22.79	22.79	22.79	22.79	22.79	22.79	22.79	22.79	22.79	22.79	22.79
	Cumulative repayments of Loans upto previous year	0.00	1.78	3.66	5.57	7.49	9.40	11.32	13.23	15.14	17.06	18.97	20.89	22.79
	Net loan - Opening	20.45	19.84	19.13	17.22	15.30	13.39	11.47	9.56	7.65	5.73	3.82	1.90	0.00
	Add: Drawal(s) during the Year	1.17	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year	1.78	1.88	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.91	1.90	0.00
	Net loan - Closing	19.84	19.13	17.22	15.30	13.39	11.47	9.56	7.65	5.73	3.82	1.90	0.00	0.00
	Average Net Loan	20.73	20.07	18.17	16.26	14.35	12.43	10.52	8.60	6.69	4.78	2.86	0.95	0.00
	Rate of Interest on Loan (Inc DPG Comm @1.6%)	3.10%	3.10%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%	4.60%
	Interest on loan	0.64	0.62	0.84	0.75	0.66	0.57	0.48	0.40	0.31	0.22	0.13	0.04	0.00
	IDBI LC (FOREX LOAN)													
	Gross loan - Opening	2.18	2.40	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
	Cumulative repayments of Loans upto previous year	0.00	0.00	0.20	0.46	0.72	0.98	1.25	1.51	1.77	2.03	2.29	2.56	2.62
	Net loan - Opening	2.18	2.40	2.43	2.16	1.90	1.64	1.38	1.12	0.85	0.59	0.33	0.07	0.00
	Add: Drawal(s) during the Year	0.22	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year	0.22	0.20	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.07	0.00
	Net loan - Closing	2.40	2.43	2.16	1.90	1.64	1.38	1.12	0.85	0.59	0.33	0.07	0.00	0.00
	Average Net Loan	2.40	2.43	2.16	1.90	1.64	1.38	1.12	0.85	0.59	0.33	0.07	0.00	0.00
	Rate of Interest on Loan	7.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%	8.10%
	Interest on loan	0.17	0.20	0.18	0.15	0.13	0.11	0.09	0.07	0.05	0.03	0.01	0.00	0.00
	Total Loan													
	Gross loan - Opening	40.27	41.89	43.28	43.28	43.28	43.28	43.28	43.28	43.28	43.28	43.28	43.28	43.28
	Cumulative repayments of Loans upto previous year	0.00	2.52	6.09	9.75	13.41	17.08	20.74	24.41	28.07	31.73	35.40	39.06	42.52
	Net loan - Opening	40.27	39.37	37.19	33.53	29.86	26.20	22.54	18.87	15.21	11.55	7.88	4.22	0.76
	Add: Drawal(s) during the Year	1.62	1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year	2.52	3.56	3.66	3.66	3.66	3.66	3.66	3.66	3.66	3.66	3.66	3.46	0.76
	Net loan - Closing	39.37	37.19	33.53	29.86	26.20	22.54	18.87	15.21	11.55	7.88	4.22	0.76	0.00
	Average Net Loan	40.63	38.88	35.23	31.57	27.90	24.24	20.57	16.91	13.25	9.58	5.92	2.46	0.38
	Interest on loan (FCL)	1.74	1.67	1.74	1.56	1.38	1.20	1.02	0.84	0.66	0.48	0.30	0.13	0.02
	Weighted average Rate of Interest on Loans	4.27	4.30	4.95	4.95	4.95	4.95	4.95	4.96	4.96	4.97	4.99	5.19	6.05

Calculation of Interest & Reimbursement of Debt Restructuring Cost & Force Majeure Expenditure

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

(Rs in Lacs)

Sl. no.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	RS TERM LOAN													
	Gross loan - Opening UTI BANK		0	2400	2400	2400	2400	2400	2400	2400	2400	2400	2400	2400
	Cumulative repayments of Loans upto previous year	0	0	0	0	0	0	0	0	400	800	1200	1600	2000
	Net loan - Opening	0	0	2400	2400	2400	2400	2400	2400	2000	1600	1200	800	400
	Add: Drawal(s) during the Year	0	2400	0	0	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	0	0	0	0	0	400	400	400	400	400	400
	Net loan - Closing	0	2400	2400	2400	2400	2400	2400	2000	1600	1200	800	400	0
	Average Net Loan	0	2400	2400	2400	2400	2400	2400	2200	1800	1400	1000	600	200
	Rate of Interest on Loan		10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
	Interest on loan	0	153	240	240	240	240	240	220	180	140	100	60	20
	Gross loan - Other Sources (ii)		2000.00	3443.00	4683.00	8683.00	8683.00	8683.00	8683.00	8683.00	8683.00	8683.00	8683.00	8683.00
	Cumulative repayments of Loans upto previous year		0.00	0.00	0.00	0.00	0.00	625.00	1250.00	2488.83	3727.67	4966.50	6205.33	7444.17
	Net loan - Opening	0.00	2000.00	3443.00	4683.00	8683.00	8683.00	8058.00	7433.00	6194.17	4955.33	3716.50	2477.67	1238.83
	Add: Drawal(s) during the Year	2000.00	1443.00	1240.00	4000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year	0	0	0	0	0	625	625	1239	1239	1239	1239	1239	1239
	Net loan - Closing	2000.00	3443.00	4683.00	8683.00	8683.00	8058.00	7433.00	6194.17	4955.33	3716.50	2477.67	1238.83	0.00
	Average Net Loan	2000.00	2721.50	4063.00	8683.00	8683.00	8370.50	7745.50	6813.58	5574.75	4335.92	3097.08	1858.25	619.42
	Rate of Interest on Loan	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
	Interest on loan	40	218	325	695	695	670	620	545	446	347	248	149	50
	Total Loan													
	Gross loan - Opening	0	2000	5843	7083	11083	11083	11083	11083	11083	11083	11083	11083	11083
	Cumulative repayments of Loans upto previous year	0	0	0	0	0	0	625	1250	2889	4528	6167	7805	9444
	Net loan - Opening	0	2000	5843	7083	11083	11083	10458	9833	8194	6555	4917	3278	1639
	Add: Drawal(s) during the Year	2000	3843	1240	4000	0	0	0	0	0	0	0	0	0
	Less: Repayment (s) of Loans during the year	0	0	0	0	0	625	625	1639	1639	1639	1639	1639	1639
	Net loan - Closing	2000	5843	7083	11083	11083	10458	9833	8194	6555	4917	3278	1639	0
	Average Net Loan	2000	5122	6463	11083	11083	10771	10146	9014	7375	5736	4097	2458	819
	Interest on loan	40	370	565	935	935	910	860	765	626	487	348	209	70
	Weighted average Rate of Interest on Loans	8.00	7.23	8.74	8.43	8.43	8.45	8.47	8.49	8.49	8.49	8.49	8.49	8.49

Calculation of Advance Against Depreciation (AAD)

Name of the Company **Jaiprakash Hydro-power Limited**
 Name of the Power Station **Baspa II H.E.P**

(Rs in Lacs)

Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1/12th of the Loan(s) Rs 117634 Lacs	9803	9803	9803	9803	9803	9803	9803	9803	9803	9803	9803	9803	9803
Repayment of the Loan(s) as considered for working out Interest on Loan	1183	1676	9386	9386	9386	9386	9386	11886	11886	11886	11886	11369	8814
Minimum of the Above	1183	1676	9386	9386	9386	9386	9386	9803	9803	9803	9803	9803	8814
Less: Depreciation during the year	6001	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170	7170
(A ¹)	0	0	2216	2216	2216	2216	2216	2633	2633	2633	2633	2633	1644
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan													
Less: Cumulative Depreciation													
(B ¹)													
Advance Against Depreciation (Minimum of A & B)	Calculated as per the provisions of PPA												

¹ If the amount is negative, it will be shown as zero.

FORM- 14

Calculation of Advance Against Depreci

Name of the Company **Jaiprakash Hydro-power Limited**
Name of the Power Station **Baspa II H.E.P**

(Rs in Lacs)

Particulars	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	15	16	17	18	19	20	21	22	24
1/12th of the Loan(s) Rs 117634 Lacs	9803	9803	9803	9803	9803	9803	9803	9803	
Repayment of the Loan(s) as considered for working out Interest on Loan	114	0	0	0	0	0	0	0	0
Minimum of the Above	114	0	0	0	0	0	0	0	0
Less: Depreciation during the year	7170	7170	7170	7170	7170	7170	7170	7170	661
(A ¹)	-7056	-7170	-7170	-4494					
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan									
Less: Cumulative Depreciation									
(B ¹)									
Advance Against Depreciation (Minimum of A & B)							0	0	0

¹ If the amount is negative, it will be shown as zero.

FORM- 15

Calculation of Interest on Working Capital (As per section 8.7.3 of PPA)

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

(Rs in Lacs)

Sl. No.	Particulars	2003-04 (23/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
1	2	3	4	5	6	7	8	9	10	11
1	O & M expenses (1 Month Expenses)	154	184	195	207	219	232	246	261	277
2	Maintenance Spares *	0	0	0	0	0	335	355	376	399
3	Recievables (2 Month Avg)	5235	5459	6383	6316	6194	6183	6057	6145	5964
	Total Working Capital	5388	5643	6578	6522	6414	6750	6658	6782	6640
	Rate of Interest	15.00	13.75	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest on Working Capital	808	776	658	652	641	675	666	678	664

* In first 5 Years, 12% of O&M Expenses - 1/5th of Intial Spares of Rs 1600 Lacs in negative

* 12% of O&M Expenses - from 16th Year to 40th Year

Calculation of Interest on Working Capital (As pe

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

(Rs in Lacs)

Sl. No.	Particulars	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	2	12	13	14	15	16	17	18	19
1	O & M expenses (1 Month Expenses)	293	311	330	349	370	393	416	441
2	Maintenance Spares *	423	448	475	503	533	565	599	635
3	Recievables (2 Month Avg)	5786	5997	5830	5518	3724	3749	3798	4304
	Total Working Capital	6502	6756	6634	6370	4627	4707	4814	5380
	Rate of Interest	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest on Working Capital	650	676	663	637	463	471	481	538

* In first 5 Years, 12% of O&M Expenses - 1/5th o

* 12% of O&M Expenses - from 16th Year to 40th

Calculation of Interest on Working Capital (As pe

Name of the Company

Jaiprakash Hydro-power Limited

Name of the Power Station

Baspa II H.E.P

(Rs in Lacs)

Sl. No.	Particulars	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28
1	2	20	21	22	23	24	25	26	27
1	O & M expenses (1 Month Expenses)	468	496	525	557	590	626	663	703
2	Maintenance Spares *	673	714	757	802	850	901	955	1013
3	Recievables (2 Month Avg)	5120	5178	5240	5306	3900	4152	4323	4406
	Total Working Capital	6261	6388	6522	6665	5341	5679	5942	6122
	Rate of Interest	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest on Working Capital	626	639	652	666	534	568	594	612

* In first 5 Years, 12% of O&M Expenses - 1/5th o

* 12% of O&M Expenses - from 16th Year to 40th

Calculation of Interest on Working Capital (As pe

Name of the Company

Jaiprakash Hydro-power Limited

Name of the Power Station

Baspa II H.E.P

(Rs in Lacs)

Sl. No.	Particulars	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34	2034-35	2035-36
1	2	28	29	30	31	32	33	34	35
1	O & M expenses (1 Month Expenses)	745	790	838	888	941	998	1057	1121
2	Maintenance Spares *	1073	1138	1206	1278	1355	1436	1523	1614
3	Recievables (2 Month Avg)	4493	4586	4685	4789	4899	5017	5141	5272
	Total Working Capital	6312	6514	6728	6955	7196	7451	7721	8007
	Rate of Interest	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest on Working Capital	631	651	673	696	720	745	772	801

* In first 5 Years, 12% of O&M Expenses - 1/5th o

* 12% of O&M Expenses - from 16th Year to 40th

FORM- 15

Calculation of Interest on Working Capital (As pe

Name of the Company

Jaiprakash Hydro-power Limited

Name of the Power Station

Baspa II H.E.P

(Rs in Lacs)

Sl. No.	Particulars	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43
1	2	36	37	38	39	40	41	42
1	O & M expenses (1 Month Expenses)	1188	1259	1335	1415	1500	1590	1685
2	Maintenance Spares *	1711	1813	1922	2038	2160	2289	2427
3	Recievables (2 Month Avg)	5412	5560	5717	5883	6059	6246	6444
	Total Working Capital	8311	8633	8974	9336	9719	10125	10556
	Rate of Interest	10.00	10.00	10.00	10.00	10.00	10.00	10.00
	Interest on Working Capital	831	863	897	934	972	1013	1056

* In first 5 Years, 12% of O&M Expenses - 1/5th o

* 12% of O&M Expenses - from 16th Year to 40th

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

Form 16

(Rs in Lacs)

Draw Down Schedule for Calculation of IDC & Financing Charges

Sl. No.	Draw Down Particulars	Apr 97 to Jun 97		Jul 97 to Sep 97		Oct 97 to Dec 97		Jan 98 to Mar 98		Apr 98 to Jun 98		Jul 98 to Sep 98		Oct 98 to Dec 98	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
1	Indian Loans														
1.2.1	IDBI														
	Draw down Amount	-	-	-	-	-	-	-	5,000	-	-	-	-	-	-
	Cumulative draw down		-		-		-		5,000		5,000		5,000		5,000
	IDC	-	-	-	-	-	-	-	-	-	273	-	-	-	-
	Cumulative IDC		-		-		-		-		273		273		273
	Financing charges	-	-	-	-	-	79	-	-	-	-	-	-	-	-
	Cumulative FC		-		-		79		79		79		79		79
1.2.2	PFC														
	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	2,500
	Cumulative draw down		-		-		-		-		-		-	0	2,500
	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative IDC		-		-		-		-		-		-		-
	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	179
	Cumulative FC		-		-		-		-		-		-		179
	DPG Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	cumulative DPG		-		-		-		-		-		-		-
1.2.3	IFCI-DEBENTURES														
	Draw down Amount	0	6,000	-	-	-	-	-	-	-	-	-	-	-	621
	Cumulative draw down		6,000		6,000		6,000		6,000		6,000		6,000		6,621
	IDC	-	-	-	-	-	-	-	662	-	314	-	-	-	621
	Cumulative IDC		-		-		-		662		976		976		1,597
	Financing charges	-	126	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC		126		126		126		126		126		126		126
1.2.4	IIBI														
	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative draw down		-		-		-		-		-		-		-
	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative IDC		-		-		-		-		-		-		-
	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	16
	Cumulative FC		-		-		-		-		-		-		16
1.2.5	ICICI - DEBENTURES														
	Draw down Amount	-	-	-	-	-	-	-	-	-	6,000	-	-	-	-
	Cumulative draw down		-		-		-		-		6,000		6,000		6,000
	IDC	-	-	-	-	-	-	-	-	0	88	-	-	-	-
	Cumulative IDC		-		-		-		-		88		88		88
	Financing charges	-	-	-	-	-	-	-	-	-	121	-	-	-	-
	Cumulative FC		-		-		-		-		121		121		121
1.2.6	LIC														
	Draw down Amount	-	-	-	-	-	-	-	-	-	750	-	-	-	-
	Cumulative draw down		-		-		-		-		750		-		-
	IDC	-	-	-	-	-	-	-	-	0	22	-	-	-	-
	Cumulative IDC		-		-		-		-		22		-		-
	Financing charges	-	-	-	-	-	-	-	16	-	-	-	-	-	-

Sl. No.	Draw Down Particulars	Apr 97 to Jun 97		Jul 97 to Sep 97		Oct 97 to Dec 97		Jan 98 to Mar 98		Apr 98 to Jun 98		Jul 98 to Sep 98		Oct 98 to Dec 98	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
1.2.7	BOB														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	Bank Gurantee Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.8	PNB														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.9	IOB														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.10	CBI														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.11	SBOI														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.12	SBOP														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.13	SBOM														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.14	SBOT														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.15	SBOH														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Sl. No.	Draw Down Particulars	Apr 97 to Jun 97		Jul 97 to Sep 97		Oct 97 to Dec 97		Jan 98 to Mar 98		Apr 98 to Jun 98		Jul 98 to Sep 98		Oct 98 to Dec 98	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Total Indian Loans														
	Draw down Amount	0	6,000	-	-	-	-	-	5,000	-	6,750	-	-	-	3,121
	IDC	-	-	-	-	-	-	-	662	-	697	-	-	-	621
	Financing charges	-	126	-	-	-	79	-	16	-	121	-	-	-	194
	DPG Charges		-		-		-		-		-		-		-
	Bnak Gurantee Charges		-		-		-		-		-		-		-
1	Total of Loans drawn														
	IDC														
	Financing charges														
2	Equity														
2	Foreign equity drawn														
2	Indian equity drawn	--	--	--	--										
	Total equity deployed														

Draw Down Schedule for Calculation

Sl. No.	Draw Down Particulars	Jan 99 to Mar 99		Apr 99 to Jun 99		Jul 99 to Sep 99		Oct 99 to Dec 99		Jan 00 to Mar 00		Apr 00 to Jun 00		Jul 00 to Sep 00	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
1	Indian Loans														
1.2.1	IDBI														
	Draw down Amount	-	-	-	-	-	-	-	-	-	490	-	-	-	-
	Cumulative draw down		5,000		5,000		5,000		5,000		5,490		5,490		5,490
	IDC	-	518	-	264	-	240	-	-	-	490	-	44	-	-
	Cumulative IDC		791		1,055		1,295		1,295		1,785		1,829		1,829
	Financing charges	-	-	-	-	-	-	-	-	-	21	-	-	-	-
	Cumulative FC		79		79		79		79		100		100		100
1.2.2	PFC														
	Draw down Amount	-	3,500	-	-	-	3,000	-	-	-	-	-	-	-	-
	Cumulative draw down	0	6,000	0	6,000	0	9,000		9,000		9,000		9,000		9,000
	IDC	-	30	-	185	-	284	-	393	-	425	-	406	-	-
	Cumulative IDC		30		215		499		892		1,317		1,723		1,723
	Financing charges	-	-	-	-	-	-	-	244	-	-	-	-	-	-
	Cumulative FC	-	179	-	179	-	179	-	422	-	422	-	422	-	422
	DPG Charges	-	-	-	-	-	-	-	-	-	75	-	22	-	-
	cumulative DPG	-	-	-	-	-	-	-	-	-	75	-	97	-	97
1.2.3	IFCI-DEBENTURES														
	Draw down Amount	-	1,500	-	-	-	-	-	-	-	826	-	-	-	-
	Cumulative draw down		8,121		8,121		8,121		8,121		8,947		8,947		8,947
	IDC	-	335	-	344	-	402	-	-	-	826	-	-	-	-
	Cumulative IDC		1,932		2,277		2,679		2,679		3,506		3,506		3,506
	Financing charges	-	-	-	-	-	-	-	-	-	32	-	-	-	-
	Cumulative FC		126		126		126		126		158		158		158
1.2.4	IIBI														
	Draw down Amount	-	-	-	750	-	-	-	250	-	88	-	-	-	-
	Cumulative draw down		-		750		750		1,000		1,088		1,088		1,088
	IDC	-	-	-	-	-	18	-	37	-	88	-	-	-	-
	Cumulative IDC		-		-		18		54		143		143		143
	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC	-	16	-	16	-	16	-	16	-	16	-	16	-	16
1.2.5	ICICI - DEBENTURES														
	Draw down Amount	-	617	-	-	-	-	-	2,650	-	2,000	-	-	-	-
	Cumulative draw down		6,617		6,617		6,617		9,267		11,267		11,267		11,267
	IDC	-	944	-	336	-	-	-	705	-	460	-	-	-	485
	Cumulative IDC		1,032		1,369		1,369		2,074		2,534		2,534		3,018
	Financing charges	-	-	-	-	-	-	-	-	-	37	-	-	-	-
	Cumulative FC	-	121	-	121	-	121	-	121	-	158	-	158	-	158
1.2.6	LIC														
	Draw down Amount	-	41	-	-	-	-	-	-	-	85	-	-	-	-
	Cumulative draw down		791		-		-		-		876		-		-
	IDC	0	81	-	38	0	39	-	-	0	85	-	-	-	-
	Cumulative IDC		103		142		181		-		266		-		-
	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Sl. No.	Draw Down Particulars	Jan 99 to Mar 99		Apr 99 to Jun 99		Jul 99 to Sep 99		Oct 99 to Dec 99		Jan 00 to Mar 00		Apr 00 to Jun 00		Jul 00 to Sep 00	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
1.2.7	BOB														
-	Draw down Amount	-	-	-	-	-	-	-	2,500	-	-	-	1,250	-	-
	Cummulative draw down								2,500				3,750		3,750
-	IDC	-	-	-	-	-	-	-	-	0	98	0	108	-	159
	Cummulative IDC										98		206		365
-	Financing charges	-	-	-	-	-	53	-	-	-	-	-	-	-	-
-	Bank Gurantee Charges	-	-	-	-	-	-	-	-	-	-	-	3	-	-
1.2.8	PNB														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	2,500	-	1,058	-	-
	Cummulative draw down										2,500		3,558		3,558
-	IDC	-	-	-	-	-	-	-	-	-	29	-	-	-	119
	Cummulative IDC										29		29		148
-	Financing charges	-	-	-	-	-	-	-	-	-	53	-	-	-	-
1.2.9	IOB														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	3,500
	Cummulative draw down														3,500
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	53	-	-	-	-
1.2.10	CBI														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.11	SBOI														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.12	SBOP														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.13	SBOM														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.14	SBOT														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.15	SBOH														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Sl. No.	Draw Down Particulars	Jan 99 to Mar 99		Apr 99 to Jun 99		Jul 99 to Sep 99		Oct 99 to Dec 99		Jan 00 to Mar 00		Apr 00 to Jun 00		Jul 00 to Sep 00	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
	Cumulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Total Indian Loans														
	Draw down Amount	-	5,658	-	750	-	3,000	-	5,400	-	5,990	-	2,308	-	3,500
	IDC	-	1,908	-	1,169	-	983	-	1,135	-	2,501	-	559	-	762
	Financing charges	-	-	-	-	-	53	-	244	-	194	-	-	-	-
	DPG Charges	-	-	-	-	-	-	-	-	-	75	-	22	-	-
	Bnak Gurantee Charges	-	-	-	-	-	-	-	-	-	-	-	3	-	-
1	Total of Loans drawn														
	IDC														
	Financing charges														
2	Equity														
2	Foreign equity drawn														
2	Indian equity drawn														
	Total equity deployed														

Draw Down Schedule for Calculation

Sl. No.	Draw Down Particulars	Oct 00 to Dec 00		Jan 01 to Mar 01		Apr 01 to Jun 01		Jul 01 to Sep 01		Oct 01 to Dec 01		Jan 02 to Mar 02		Apr 02 to Jun 02	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
1	Indian Loans														
1.2.1	IDBI														
	Draw down Amount	-	-	-	-	-	1,010	-	-	-	-	-	900	-	-
	Cumulative draw down		5,490		5,490		6,500		6,500		6,500		7,400		7,400
	IDC	-	-	-	1,179	-	-	-	-	-	-	-	1,221	-	-
	Cumulative IDC		1,829		3,008		3,008		3,008		3,008		4,229		4,229
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC		100		100		100		100		100		100		100
1.2.2	PFC														
	Draw down Amount	-	3,000	-	1,000	-	500	-	-	-	2,000	-	-	-	1,500
	Cumulative draw down		12,000		13,000		13,500		13,500		15,500		15,500		17,000
-	IDC	-	783	-	428	-	-	-	1,320	-	-	-	777	-	845
	Cumulative IDC		2,506		2,934		2,934		4,254		4,254		5,031		5,876
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC		422		422		422		422		422		422		422
-	DPG Charges	-	42	-	24	-	43	-	170	-	-	-	173	-	69
	cumulative DPG		139		163		206		376		376		549		618
1.2.3	IFCI-DEBENTURES														
-	Draw down Amount	-	-	-	2,500	-	-	-	-	-	-	-	2,174	-	-
	Cumulative draw down		8,947		11,447		11,447		11,447		11,447		13,622		13,622
-	IDC	-	-	-	1,758	-	-	-	-	-	-	-	2,174	-	-
	Cumulative IDC		3,506		5,264		5,264		5,264		5,264		7,438		7,438
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC		158		158		158		158		158		158		158
1.2.4	IIBI														
-	Draw down Amount	-	-	-	160	-	-	-	-	-	118	-	-	-	-
	Cumulative draw down		1,088		1,248		1,248		1,248		1,366		1,366		1,366
-	IDC	-	-	-	160	-	-	-	-	-	118	-	131	-	67
	Cumulative IDC		143		302		302		302		420		552		619
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC		16		16		16		16		16		16		16
1.2.5	ICICI - DEBENTURES														
-	Draw down Amount	-	-	-	1,100	-	-	-	1,200	-	-	-	1,200	-	233
	Cumulative draw down		11,267		12,367		12,367		13,567		13,567		14,767		15,000
-	IDC	-	21	-	1,087	-	-	-	1,200	-	-	-	1,200	-	642
	Cumulative IDC		3,040		4,126		4,126		5,326		5,326		6,526		7,168
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cumulative FC		158		158		158		158		158		158		158
1.2.6	LIC														
-	Draw down Amount	-	-	-	82	-	-	-	-	-	-	-	354	-	-
	Cumulative draw down		-		958		-		-		-		1,312		-
-	IDC	-	-	0	82	-	-	-	-	-	-	0	354	-	-
	Cumulative IDC		-		348		-		-		-		702		-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Sl. No.	Draw Down Particulars	Oct 00 to Dec 00		Jan 01 to Mar 01		Apr 01 to Jun 01		Jul 01 to Sep 01		Oct 01 to Dec 01		Jan 02 to Mar 02		Apr 02 to Jun 02	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
1.2.7	BOB														
-	Draw down Amount	-	-	-	-	-	-	-	450	-	-	-	343	-	357
	Cummulative draw down		3,750		3,750		3,750		4,200		4,200		4,543		4,900
-	IDC	-	-	-	155	-	-	-	506	-	-	-	343	-	357
	Cummulative IDC		365		520		520		1,026		1,026		1,370		1,726
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	Bank Gurantee Charges	-	-	-	3	-	-	-	-	-	-	-	0	-	-
1.2.8	PNB														
-	Draw down Amount	-	-	-	200	-	-	-	500	-	-	-	328	-	171
	Cummulative draw down		3,558		3,758		3,758		4,258		4,258		4,586		4,757
-	IDC	-	138	-	136	-	-	-	283	-	-	-	328	-	171
	Cummulative IDC		286		422		422		706		706		1,034		1,205
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.9	IOB														
-	Draw down Amount	-	-	-	-	-	1,000	-	-	-	500	-	-	-	-
	Cummulative draw down		3,500		3,500		4,500		4,500		5,000		5,000		5,000
-	IDC	-	-	-	311	-	-	-	183	-	196	-	193	-	168
	Cummulative IDC		-		311		311		494		690		883		1,051
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.10	CBI														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	4,200	-	500
	Cummulative draw down												4,200		4,700
-	IDC	-	-	-	-	-	-	-	-	-	-	0	123	0	172
	Cummulative IDC												123		294
-	Financing charges	-	-	-	-	-	-	-	-	-	53	-	-	-	-
1.2.11	SBOI														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	2,100
	Cummulative draw down														2,100
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	25	-	-
1.2.12	SBOP														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	2,000
	Cummulative draw down														2,000
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	25
	Cummulative IDC														25
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	26
1.2.13	SBOM														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.14	SBOT														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down														-
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														-
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2.15	SBOH														
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Sl. No.	Draw Down Particulars	Oct 00 to Dec 00		Jan 01 to Mar 01		Apr 01 to Jun 01		Jul 01 to Sep 01		Oct 01 to Dec 01		Jan 02 to Mar 02		Apr 02 to Jun 02	
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee
	Cummulative draw down														
-	IDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cummulative IDC														
-	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Total Indian Loans														
	Draw down Amount	-	3,000	-	5,041	-	2,510	-	2,150	-	2,618	-	9,500	-	6,861
	IDC	-	943	-	5,295	-	-	-	3,492	-	314	-	6,844	-	2,446
	Financing charges	-	-	-	-	-	-	-	-	-	53	-	25	-	26
	DPG Charges		42		24		43		170		-		173		69
	Bnak Gurantee Charges	-	-	-	3	-	-	-	-	-	-	-	0	-	-
1	Total of Loans drawn														
	IDC														
	Financing charges														
2	Equity														
2	Foreign equity drawn														
2	Indian equity drawn														
	Total equity deployed														

Draw Down Schedule for Calculation

Sl. No.	Draw Down Particulars	Jul 02 to Sep 02		Oct 02 to Dec 02		Jan 03 to Mar 03		Apr 03 to June 2003		Quarter n (COD)		Capitalised as on 08.06.2003 Int/Charges
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee Loan	
									Accrued/Paid upto			
									8.6.2003			
1	Indian Loans											
1.2.1	IDBI											
	Draw down Amount								-			
	Cumulative draw down		7,400		7,400		7,400		7,400		7,400	
	IDC	-	-	-	-	-	1,049	-	1,061			
	Cumulative IDC		4,229		4,229		5,278		6,338			6,338
	Financing charges	-	-	-	1	-	-	-	-		-	-
	Cumulative FC		100		101		101		101			101
1.2.2	PFC											
	Draw down Amount	-	-	-	(425)	-	-	-	-			
	Cumulative draw down		17,000		16,575		16,575		16,575		16,575	
	IDC	-	-	-	1,446	-	714	-	986		-	-
	Cumulative IDC		5,876		7,322		8,037		9,023			9,023
	Financing charges	-	-	-	-	-	-	-	-		-	-
	Cumulative FC		422		422		422		422			422
	DPG Charges	-	76	-	76	-	76	-	115		-	-
	cumulative DPG		694		769		845		960			960
1.2.3	IFCI-DEBENTURES											
	Draw down Amount	-	-	-	-	-	1,378	-	-		-	-
	Cumulative draw down		13,622		13,622		15,000		15,000		15,000	
	IDC	-	-	-	-	-	2,585	-	977		-	-
	Cumulative IDC		7,438		7,438		10,023		11,000			11,000
	Financing charges	-	-	-	-	-	-	-	-		-	-
	Cumulative FC		158		158		158		158			158
1.2.4	IIBI											
	Draw down Amount	-	-	-	-	-	-	-	-		-	-
	Cumulative draw down		1,366		1,366		1,366		1,366		1,366	
	IDC	-	-	-	-	-	202	-	105		-	-
	Cumulative IDC		619		619		820		926			926
	Financing charges	-	-	-	-	-	-	-	-		-	-
	Cumulative FC		16		16		16		16			16
1.2.5	ICICI - DEBENTURES											
	Draw down Amount	-	-	-	-	-	-	-	-		-	-
	Cumulative draw down		15,000		15,000		15,000		15,000		15,000	
	IDC	-	1,386	-	664	-	657	-	507		-	-
	Cumulative IDC		8,555		9,219		9,876		10,384			10,384
	Financing charges	-	-	-	-	-	-	-	-		-	-
	Cumulative FC		158		158		158		158			158
1.2.6	LIC											
	Draw down Amount	-	-	-	-	-	188	-	-		-	-
	Cumulative draw down						1,500				1,500	
	IDC	-	-	-	-	0	248	-	38		-	-
	Cumulative IDC						949		987			987
	Financing charges	-	-	-	-	-	-	-	-		-	16

Sl. No.	Draw Down Particulars	Jul 02 to Sep 02		Oct 02 to Dec 02		Jan 03 to Mar 03		Apr 03 to June 2003		Quarter n (COD)		Capitalised as on 08.06.2003 Int/Charges
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee Loan	
1.2.7	BOB											
-	Draw down Amount	-	-	-	-	-	100	-	-	-	-	-
	Cummulative draw down		4,900		4,900		5,000		5,000		5,000	
-	IDC	-	-	-	289	-	275	-	104	-	-	-
	Cummulative IDC		1,726		2,016		2,291		2,395			2,395
-	Financing charges	-	-	-	-	-	-	-	-	-	-	53
-	Bank Gurantee Charges	-	0	-	3	-	-	-	3	-	-	10
1.2.8	PNB											
-	Draw down Amount	-	-	-	184	-	258	-	-	-	-	-
	Cummulative draw down		4,757		4,941		5,199		5,199		5,199	
-	IDC	-	-	-	184	-	598	-	117	-	-	-
	Cummulative IDC		1,205		1,389		1,987		2,104			2,104
-	Financing charges	-	-	-	-	-	-	-	-	-	-	53
1.2.9	IOB											
-	Draw down Amount	-	-	-	-	-	-	-	-	-	-	-
	Cummulative draw down		5,000		5,000		5,000		5,000		5,000	
-	IDC	-	213	-	400	-	261	-	113	-	-	-
	Cummulative IDC		1,264		1,664		1,925		2,038			2,038
-	Financing charges	-	-	-	-	-	-	-	-	-	-	53
1.2.10	CBI											
-	Draw down Amount	-	300	-	-	-	-	-	-	-	-	-
	Cummulative draw down		5,000		5,000		5,000		5,000		5,000	
-	IDC	0	178	-	-	0	364	-	104	-	-	-
	Cummulative IDC		472		472		837		941			941
-	Financing charges	-	-	-	-	-	-	-	-	-	-	53
1.2.11	SBOI											
-	Draw down Amount	-	-	-	-	-	300	-	-	-	-	-
	Cummulative draw down		2,100		2,100		2,400		2,400		2,400	
-	IDC	0	41	0	74	0	152	0	48	-	-	-
	Cummulative IDC		41		115		267		315			315
-	Financing charges	-	-	-	-	-	-	-	-	-	-	25
1.2.12	SBOP											
-	Draw down Amount	-	-	-	100	-	150	-	100	-	-	-
	Cummulative draw down		2,000		2,100		2,250		2,350		2,350	
-	IDC	-	-	-	145	-	71	-	46	-	-	-
	Cummulative IDC		25		169		241		286			286
-	Financing charges	-	-	-	-	-	-	-	-	-	-	26
1.2.13	SBOM											
-	Draw down Amount	-	-	-	1,400	-	-	-	-	-	-	-
	Cummulative draw down				1,400		1,400		1,400		1,400	
-	IDC	-	-	-	3	-	50	-	28	-	-	-
	Cummulative IDC				3		54		82			82
-	Financing charges	-	-	-	15	-	-	-	-	-	-	15
1.2.14	SBOT											
-	Draw down Amount	-	-	-	-	-	2,500	-	-	-	-	-
	Cummulative draw down						2,500		2,500		2,500	
-	IDC	-	-	-	-	-	56	-	50	-	-	-
	Cummulative IDC						56		106			106
-	Financing charges	-	-	-	-	-	26	-	-	-	-	26
1.2.15	SBOH											
-	Draw down Amount	-	-	-	-	-	2,500	-	-	-	-	-

Sl. No.	Draw Down Particulars	Jul 02 to Sep 02		Oct 02 to Dec 02		Jan 03 to Mar 03		Apr 03 to June 2003		Quarter n (COD)		Capitalised as on 08.06.2003 Int/Charges
		Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee	Rate of Interest	Amount in Indian Rupee Loan	
	Cummulative draw down						2,500		2,500		2,500	
-	IDC	-	-	-	-	-	8	-	50	-	-	-
	Cummulative IDC						8		58			58
-	Financing charges	-	-	-	-	-	25	-	-	-	-	25
1	Total Indian Loans											
	Draw down Amount	-	300	-	1,259	-	7,375	-	100		88,191	
	IDC	-	1,819	-	3,206	-	7,291	-	4,335			46,983
	Financing charges	-	-	-	16	-	51	-	-		-	1,197
	DPG Charges		76		76		76		115			960
	Bnak Gurantee Charges	-	0	-	3	-	-	-	3	-	-	10
1	Total of Loans drawn											
	IDC											
	Financing charges											
2	Equity											
2	Foreign equity drawn											
2	Indian equity drawn											
	Total equity deployed											

Name of the Company :
Name of the Power Station:

JAIPRAKASH HYDRO-POWER LIMITED
BASPA HYDRO ELECTRIC PROJECT (300 MW)

Form 16

Draw Down Schedule for Calculation of IDC & Financing Charges on FCL

Rs in Lacs

Sl. No.	Particulars	Quarter 1 (Sept' 1999)				Quarter 2 (December 1999)				Quarter 3 (March 2000)			
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1	Loans												
1.1	Foreign Loans												
1.1.1	Foreign Loan 1												
	Calyon Ltd. - France (erstwhile Credit Lyonnais)												
	Draw down Amount	-	-	-	-	-	-	-	1,727,400	44	47	813	
	IDC	-	-	-	-	-	-	-	-	-	-	-	
	Financial Charges(Coface Premium)	-	-	-	-	-	-	-	120,469	44	47	57	
	Interest and Coface Premium were treated as Drawdowns upto the date of COD and hence converted in Exchange rate on COD Date												
	IDC For Exp.								-			-	
	Cumulative IDC								-			-	
	Financial Charges(Coface Premium)-For Exp.								120,469	44	-	53	
	Cumulative Premium								-			-	
1.1.2	Foreign Loan 2												
	Hypovereinsbank- Germany												
	Draw down Amount	-	-	-	-	-	-	-	2,911,088	44	47	1,371	
	IDC	-	-	-	-	-	-	-	-			-	
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	661,965	44	47	312	
	Interest and ECA Fees were treated as Drawdowns upto the date of COD and hence converted in Exchange rate on COD Date												
	IDC For Exp.								-			-	
	Cumulative IDC								-			-	
	Financial Charges(ECA Fee)								661,965	44	-	289	
1.1.3	Foreign Loan 3												
	VA Tech Finance(Ireland) Ltd.												
	Draw down Amount	-	-	-	-	-	-	-	2,956,863	44	47	1,392	
	IDC	-	-	-	-	-	-	-	-			-	
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	792,589	44	47	373	
	Interest and ECA Fees were treated as Drawdowns upto the date of COD and hence converted in Exchange rate on COD Date												
	IDC For Exp.								-			-	
	Cumulative IDC								-			-	
	Financial Charges(ECA Fee)								792,589	44		346	
1.1.4	Foreign Loan 4												
	Industrial Development Bank												
	Draw down Amount	-	-	-	-	-	-	-	-			-	
	IDC	-	-	-	-	-	-	-	-			-	
	Financing charges	-	-	-	-	-	-	-	-			-	

Name of the Company :
Name of the Power Station:

JAIPRAKASH HYDRO-POWER LIMITED
BASPA HYDRO ELECTRIC PROJECT (300 MW)

Form 16

Draw Down Schedule for Calculation of IDC & Financing Charges on FCL

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 1 (Sept' 1999)			Quarter 2 (December 1999)			Quarter 3 (March 2000)			Amount in Indian Rupee
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	
1.1	Total Foreign Loans - Draw Downs										-
	Draw down Amount	-	-	-	-	-	-	-	-	7,595,350	3,577
	IDC-Draw Down	-	-	-	-	-	-	-	-	-	-
	Financial Charges(ECA Fee)+Draw Down	-	-	-	-	-	-	-	-	1,575,023	742
1.1A	Remittance from Indian Rupees										-
1.1A.1	Calyon Ltd. - France										-
	(erstwhile Credit Lyonnais)										-
	Financial Charges - Management fee	55,891	43	24	-	-	-	-	-	-	-
	- Commitment fee	-	-	-	-	-	-	-	-	-	-
	- Commitment fee	-	-	-	-	-	-	-	31,858	44	14
1.1A.2	- Hypovereinsbank										-
	IDC (15%)										-
	Financial Charges - Management fee	61,190	43	27	-	-	-	-	-	-	-
	- Commitment fee	-	-	-	5,269	44	-	2	-	-	-
1.1A.3	- VA Tech Finance (Ireland) Ltd.										-
	IDC (15%)										-
	Financial Charges - Management fee	-	-	-	-	-	-	-	-	-	-
	- Commitment fee	-	-	-	-	-	-	-	-	-	-
1.1A.4	Industrial Development Bank										-
	IDC	-	-	-	-	-	-	-	-	-	-
											-
	Total Foreign Loans - EXP.										-
	IDC										-
	Financial Charges(ECA Fee)										0
	Financial Charges - Management fee			51							-
	- Commitment fee			-				2			0

Name of the Company :
Name of the Power Station:

JAIPRAKASH HYDRO-POWER LIMITED
BASPA HYDRO ELECTRIC PROJECT (300 MW)

Form 16

Draw Down Schedule for Calculation of IDC & Financing C

Rs in Lacs

Sl. No.	Particulars	Quarter 4 (June 2000)			Quarter 5 (Sept' 2000)			Quarter 6 (Dec' 2000)					
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1	Loans												
1.1	Foreign Loans												
1.1.1	Foreign Loan 1												
	Calyon Ltd. - France (erstwhile Credit Lyonnais)												
	Draw down Amount	1,728,225	45	47	814	-	-	-	-	-	-	-	-
	IDC	10,749	44	47	5	-	-	-	87,796	47	47	41	41
	Financial Charges(Coface Premium)	121,276	43.83 & 44.78	47	57	-	-	-	6,123	47	47	3	3
	Interest and Coface Premium were treated as Drawdowns				-				-			-	-
	IDC For Exp.	10,749	44	-	5	-	-	-	87,796	47	-	41	41
	Cumulative IDC				5	-	-	-	5	-	-	46	46
	Financial Charges(Coface Premium)-For Exp.	121,276	43.83 & 44.78	-	54	-	-	-	6,123	47	-	3	3
	Cumulative Premium				107	-	-	-	-	-	-	110	110
					-				-			-	-
1.1.2	Foreign Loan 2												
	Hypovereinsbank- Germany												
	Draw down Amount	-	-	-	-	-	-	-	1,075,922	47	47	507	507
	IDC	-	-	-	-	97,005	46	47	46	-	-	-	-
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
	Interest and ECA Fees were treated as Drawdowns				-				-			-	-
	IDC For Exp.	-	-	-	-	97,005	46	47	45	-	-	-	-
	Cumulative IDC	-	-	-	-	-	-	-	45	-	-	45	45
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
					-				-			-	-
					-				-			-	-
1.1.3	Foreign Loan 3												
	VA Tech Finance(Ireland) Ltd.												
	Draw down Amount	-	-	-	-	-	-	-	505,000	-	47	238	238
	IDC	-	-	-	-	101,957	46	47	48	-	-	-	-
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
	Interest and ECA Fees were treated as Drawdowns				-				-			-	-
	IDC For Exp.	-	-	-	-	101,957	46	47	47	-	-	-	-
	Cumulative IDC	-	-	-	-	-	-	-	47	-	-	47	47
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
					-				-			-	-
					-				-			-	-
1.1.4	Foreign Loan 4												
	Industrial Development Bank												
	Draw down Amount	-	-	-	-	-	-	-	1,428,085	47.04,46.90 & 46.93	47	672	672
	IDC	-	-	-	-	-	-	-	-	-	-	-	-
	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-
					-				-			-	-
					-				-			-	-

Name of the Company :
Name of the Power Station:

JAI PRAKASH HYDRO-POWER LIMITED
BASPA HYDRO ELECTRIC PROJECT (300 MW)

Form 16

Draw Down Schedule for Calculation of IDC & Financing C

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 4 (June 2000)				Quarter 5 (Sept' 2000)				Quarter 6 (Dec' 2000)			
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1.1	Total Foreign Loans - Draw Downs				-				-				-
	Draw down Amount	1,728,225			814	-			-	3,009,007			1,417
	IDC-Draw Down	10,749			5	198,963			94	87,796			41
	Financial Charges(ECA Fee)+Draw Down	121,276			57	-			-	6,123			3
					-				-				-
1.1A	Remittance from Indian Rupees				-				-				-
					-				-				-
1.1A.1	Calyon Ltd. - France				-				-				-
	(erstwhile Credit Lyonnais)				-				-				-
	Financial Charges - Management fee)	40	44		0				-	329	47		0
	- Commitment fee	36	44		0				-	462	47		0
	- Commitment fee	24,964	45		11				-	25,123	47		12
					-				-				-
1.1A.2	- Hypovereinsbank				-				-				-
	IDC (15%)				-	16,958	46		-	8			-
	Financial Charges - Management fee)	-	-		-				-				-
	- Commitment fee	-	-		-	12,276	46		-	6	10,537	47	5
1.1A.3	- VA Tech Finance (Ireland) Ltd.				-				-				-
	IDC (15%)				-	17,992	46		-	8			-
	Financial Charges - Management fee)				-				-				-
	- Commitment fee				-	12,892	46		-	6	10,867	47	5
					-				-				-
1.1A.4	Industrial Development Bank				-				-				-
	IDC	-			-	-			-	-			-
					-				-				-
					-				-				-
	Total Foreign Loans - EXP.				-				-				-
	IDC				0				0				0
	Financial Charges(ECA Fee)				0				-				0
	Financial Charges - Management fee)				0				-				0
	- Commitment fee				0				0				0

Name of the Company :
Name of the Power Station:

JAIPRAKASH HYDRO-POWER LIMITED
BASPA HYDRO ELECTRIC PROJECT (300 MW)

JAIPRAKASH
BASPA HYDRO

Draw Down Schedule for Calculation of IDC & Financing (

Rs in Lacs

Sl. No.	Particulars	Quarter 7 (March 2001)				Quarter 8 (June 2001)				Quarter 9 (Sept' 2001)			
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1	Loans												
1.1	Foreign Loans												
1.1.1	Foreign Loan 1												
	Calyon Ltd. - France (erstwhile Credit Lyonnais)												
	Draw down Amount	9,499,875	46.69 & 46.90	47	4,473	-	-	-	-	-	-	-	-
	IDC	-	-	-	-	178,251	47	47	84	-	-	-	-
	Financial Charges(Coface Premium)	662,521	46.69 & 46.90	47	312	12,431	47	47	6	-	-	-	-
	Interest and Coface Premium were treated as Drawdowns	-	-	-	-	-	-	-	-	-	-	-	-
	IDC For Exp.	-	-	-	-	178,251	47	-	84	-	-	-	-
	Cumulative IDC	-	-	-	46	-	-	-	129	-	-	-	129
	Financial Charges(Coface Premium)-For Exp.	662,521	46.69 & 46.90	47	310	12,431	47	-	6	-	-	-	-
	Cumulative Premium	-	-	-	420	-	-	-	425	-	-	-	425
1.1.2	Foreign Loan 2												
	Hypovereinsbank- Germany												
	Draw down Amount	1,186,466	-	47	559	2,396,127	-	47	1,128	197,163	-	47	93
	IDC	134,317	-	47	63	-	-	-	-	176,784	-	47	83
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
	Interest and ECA Fees were treated as Drawdowns	-	-	-	-	-	-	-	-	-	-	-	-
	IDC For Exp.	134,317	47	47	63	-	-	-	-	176,784	47	47	83
	Cumulative IDC	-	-	-	107	-	-	-	107	-	-	-	190
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
1.1.3	Foreign Loan 3												
	VA Tech Finance(Ireland) Ltd.												
	Draw down Amount	-	-	-	-	372,500	-	47	175	326,250	-	47	154
	IDC	129,382	47	47	61	-	-	-	-	106,673	-	47	50
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
	Interest and ECA Fees were treated as Drawdowns	-	-	-	-	-	-	-	-	-	-	-	-
	IDC For Exp.	129,382	47	-	60	-	-	-	-	106,673	47	-	50
	Cumulative IDC	-	-	-	107	-	-	-	107	-	-	-	157
	Financial Charges(ECA Fee)	-	-	-	-	-	-	-	-	-	-	-	-
1.1.4	Foreign Loan 4												
	Industrial Development Bank												
	Draw down Amount	33,956	47	47	16	687,496	47.00 & 47.22	47	324	23,357	47.40,47.34 &	47	11
	IDC	-	-	-	-	-	-	-	-	-	-	-	-
	Financing charges	-	-	-	-	-	-	-	-	-	-	-	-

Name of the Company :
Name of the Power Station:

JAIPRAKASH HYDRO-POWER LIMITED
BASPA HYDRO ELECTRIC PROJECT (300 MW)

JAIPRAKASH
BASPA HYDRO

Draw Down Schedule for Calculation of IDC & Financing (

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 7 (March 2001)				Quarter 8 (June 2001)				Quarter 9 (Sept' 2001)			
		Quantum Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1.1	Total Foreign Loans - Draw Downs				-				-				-
	Draw down Amount	10,720,297			5,048	3,456,123			1,627	546,770			257
	IDC-Draw Down	263,699			124	178,251			84	283,457			133
	Financial Charges(ECA Fee)+Draw Down	662,521			312	12,431			6	-			-
					-				-				-
1.1A	Remittance from Indian Rupees				-				-				-
					-				-				-
1.1A.1	Calyon Ltd. - France				-				-				-
	(erstwhile Credit Lyonnais)				-				-				-
	Financial Charges - Management fee				-	667	47		0				-
	- Commitment fee				-	1,275	47		1				-
	- Commitment fee				-				-	21,715	47		10
					-				-				-
1.1A.2	- Hypovereinsbank				-				-				-
	IDC (15%)	22,315		47	10				-	30,957	47		15
	Financial Charges - Management fee				-				-				-
	- Commitment fee				-				-	8,201	47		4
					-				-				-
1.1A.3	- VA Tech Finance (Ireland) Ltd.				-				-				-
	IDC (15%)	22,833		47	11				-	18,825	47		9
	Financial Charges - Management fee				-				-				-
	- Commitment fee				-				-	9,349	47		4
					-				-				-
					-				-				-
1.1A.4	Industrial Development Bank				-				-				-
	IDC	-			4				-				-
					-				-				-
					-				-				-
					-				-				-
	Total Foreign Loans - EXP.				-				-				-
	IDC				0				0				0
	Financial Charges(ECA Fee)				0				0				-
	Financial Charges - Management fee				-				0				-
	- Commitment fee				-				0				0

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Name of the Company : I HYDRO-POWER LIMITED
Name of the Power Station: RO ELECTRIC PROJECT (300 MW)

Form 16 JAIPRAKASH I
BASPA HYDRO

Draw Down Schedule for Calculation of IDC & Financing C

Rs in Lacs

Sl. No.	Particulars	Quarter 10 (Dec' 2001)			Quarter 11 (March 2002)			Quarter 12 (June 2002)					
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1	Loans												
1.1	Foreign Loans												
1.1.1	Foreign Loan 1												
	Calyon Ltd. - France												
	(erstwhile Credit Lyonnais)												
	Draw down Amount	-	-	-	-	-	-	-	863,700	49	47	407	
	IDC	407,266	47	47	192	-	-	-	417,507	49	47	197	
	Financial Charges(Coface Premium)	28,403	47	47	13	-	-	-	89,351	49	47	42	
	Interest and Coface Premium were treated as Drawdowns	-	-	-	-	-	-	-	-	-	-	-	
	IDC For Exp.	407,266	47	-	191	-	-	-	417,507	49	-	204	
	Cumulative IDC				321				321			525	
	Financial Charges(Coface Premium)-For Exp.	28,403	47	-	13	-	-	-	89,351	49	-	44	
	Cumulative Premium				439				439			483	
1.1.2	Foreign Loan 2												
	Hypovereinsbank- Germany												
	Draw down Amount	639,359		47	301	12,439		47	6	231,056		47	109
	IDC	-		-	-	151,554		47	71	-		-	-
	Financial Charges(ECA Fee)	-		-	-	-		-	-	-		-	-
	Interest and ECA Fees were treated as Drawdowns	-		-	-	-		-	-	-		-	-
	IDC For Exp.	-		-	-	151,554	47	47	78	-	-	-	-
	Cumulative IDC	-		-	190	-		-	268	-		-	268
	Financial Charges(ECA Fee)	-		-	-	-		-	-	-		-	-
1.1.3	Foreign Loan 3												
	VA Tech Finance(Ireland) Ltd.												
	Draw down Amount	2,275,729		47	1,072	1,328,843		47	626	614,159		47	289
	IDC	-		-	-	104,195		47	49	-		-	-
	Financial Charges(ECA Fee)	-		-	-	-		-	-	-		-	-
	Interest and ECA Fees were treated as Drawdowns	-		-	-	-		-	-	-		-	-
	IDC For Exp.	-		-	-	104,195	47	47	43	-		-	-
	Cumulative IDC	-		-	157	-		-	200	-		-	200
	Financial Charges(ECA Fee)	-		-	-	-		-	-	-		-	-
1.1.4	Foreign Loan 4												
	Industrial Development Bank												
	Draw down Amount	2,434	48.23,48.03 & 4	47	1	3,847	48.93 & 48.92	47	2	2,944	49	47	1
	IDC	-		-	-	-		-	-	-		-	-
	Financing charges	-		-	-	-		-	-	-		-	-

Name of the Company :
Name of the Power Station:

I HYDRO-POWER LIMITED
RO ELECTRIC PROJECT (300 MW)

Form 16 JAIPRAKASH I
BASPA HYDRO

Draw Down Schedule for Calculation of IDC & Financing C

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 10 (Dec' 2001)				Quarter 11 (March 2002)				Quarter 12 (June 2002)			
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1.1	Total Foreign Loans - Draw Downs				-				-				-
	Draw down Amount	2,917,521			1,374	1,345,128			633	1,711,859			806
	IDC-Draw Down	407,266			192	255,750			120	417,507			197
	Financial Charges(ECA Fee)+Draw Down	28,403			13	-			-	89,351			42
					-				-				-
1.1A	Remittance from Indian Rupees				-				-				-
					-				-				-
1.1A.1	Calyon Ltd. - France				-				-				-
	(erstwhile Credit Lyonnais)				-				-				-
	Financial Charges - Management fee)	1,525	48		1				1,563	49			1
	- Commitment fee	3,689	48		2				4,572	49			2
	- Commitment fee	3,754	48		2				3,733	49			2
					-				-				-
1.1A.2	- Hypovereinsbank				-				-				-
	IDC (15%)				-	26,745	49		13				-
	Financial Charges - Management fee)				-				-				-
	- Commitment fee	3,721	48		2				-				-
					-				-				-
1.1A.3	- VA Tech Finance (Ireland) Ltd.				-				-				-
	IDC (15%)				-	18,387	49		9				-
	Financial Charges - Management fee)				-				-				-
	- Commitment fee	8,680	48		4				-				-
					-				-				-
1.1A.4	Industrial Development Bank				-				-				-
	IDC				-				90				-
					-				-				-
					-				-				-
	Total Foreign Loans - EXP.				-				-				-
	IDC				0				0				0
	Financial Charges(ECA Fee)				0				-				0
	Financial Charges - Management fee)				0				-				0
	- Commitment fee				0				-				0

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Name of the Company : HYDRO-POWER LIMITED
Name of the Power Station: ELECTRIC PROJECT (300 MW)

Form 16 JAIPRAKASH
BASPA HYDR

Draw Down Schedule for Calculation of IDC & Financing C

Rs in Lacs

Sl. No.	Particulars	Quarter 13 (Sept' 2002)			Quarter 14 (Dec' 2002)			Quarter 15 (March 2003)					
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1	Loans												
1.1	Foreign Loans				0				0				0
1.1.1	Foreign Loan 1				0				0				0
	Calyon Ltd. - France (erstwhile Credit Lyonnais)				0				0				0
	Draw down Amount	-			-	863,700	49	47	407	-			-
	IDC	-			-	466,723	49	47	220	-			-
	Financial Charges(Coface Premium)	-			-	92,784	49	47	44	-			-
	Interest and Coface Premium were treated as Drawdowns				-				-				-
	IDC For Exp.	-			-	466,723	49	-	228	-			-
	Cumulative IDC				525				754				754
	Financial Charges(Coface Premium)-For Exp.	-			-	92,784	49	-	45	-			-
	Cumulative Premium				483				528				528
1.1.2	Foreign Loan 2				-				-				-
	Hypovereinsbank- Germany				-				-				-
	Draw down Amount	-			-	81,143		47	38	-			-
	IDC	98,750		47	47	-		-	-	90,733		47	43
	Financial Charges(ECA Fee)	-			-	-		-	-	-		-	-
	Interest and ECA Fees were treated as Drawdowns				-				-				-
	IDC For Exp.	98,750	0	47	48	-		-	-	90,733	49	47	49
	Cumulative IDC	-			316				316	-			366
	Financial Charges(ECA Fee)	-			-	-		-	-	-		-	-
1.1.3	Foreign Loan 3				-				-				-
	VA Tech Finance(Ireland) Ltd.				-				-				-
	Draw down Amount	490,995		47	231	-		-	-	250		47	0
	IDC	98,173		47	46	-		-	-	97,461		47	46
	Financial Charges(ECA Fee)	-			-	-		-	-	-		-	-
	Interest and ECA Fees were treated as Drawdowns				-				-				-
	IDC For Exp.	98,173	49		48	-		-	-	97,461		0	48
	Cumulative IDC				248				248				296
	Financial Charges(ECA Fee)	-			-	-		-	-	-		-	-
1.1.4	Foreign Loan 4				-				-				-
	Industrial Development Bank				-				-				-
	Draw down Amount	-			-	981	49	47	0	-			-
	IDC	-			-	-		-	-	-		-	-
	Financing charges	-			-	-		-	-	-		-	-
					-				-				-
					-				-				-

Name of the Company : HYDRO-POWER LIMITED
 Name of the Power Station: ELECTRIC PROJECT (300 MW)

Form 16 JAIPRAKASH
 BASPA HYDR

Draw Down Schedule for Calculation of IDC & Financing C

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 13 (Sept' 2002)				Quarter 14 (Dec' 2002)				Quarter 15 (March 2003)			
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1.1	Total Foreign Loans - Draw Downs				-				-				-
	Draw down Amount	490,995			231	945,824			445	250			0
	IDC-Draw Down	196,923			93	466,723			220	188,193			89
	Financial Charges(ECA Fee)+Draw Down	-			-	92,784			44	-			-
					-				-				-
1.1A	Remittance from Indian Rupees				-				-				-
					-				-				-
1.1A.1	Calyon Ltd. - France				-				-				-
	(erstwhile Credit Lyonnais)				-				-				-
	Financial Charges - Management fee				-	1,747	49		1				-
	- Commitment fee				-	6,009	49		3				-
	- Commitment fee				-				-	2,110	48		1
					-				-				-
1.1A.2	- Hypovereinsbank				-				-				-
	IDC (15%)	17,426	49		8				-	16,012	48		8
	Financial Charges - Management fee				-				-				-
	- Commitment fee				-				-	5,473	48		3
1.1A.3	- VA Tech Finance (Ireland) Ltd.				-				-				-
	IDC (15%)	17,325	49		8				-	17,199	48		8
	Financial Charges - Management fee				-				-				-
	- Commitment fee				-				-	7,493	48		4
					-				-				-
1.1A.4	Industrial Development Bank				-				-				-
	IDC				-				-				78
					-				-				-
					-				-				-
	Total Foreign Loans - EXP.				-				-				-
	IDC				0				0				0
	Financial Charges(ECA Fee)				-				0				-
	Financial Charges - Management fee				-				0				-
	- Commitment fee				-				0				0
					0				0				0
					0				0				0

Name of the Company : HYDRO-POWER LIMITED
 Name of the Power Station: O ELECTRIC PROJECT (300 MW)

Draw Down Schedule for Calculation of IDC & Financing (

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 16 (June 2003) paid +prov as on 8.6.2003				Quarter n (COD)			
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1	Loans								
1.1	Foreign Loans				0				
1.1.1	Foreign Loan 1				0				
	Calyon Ltd. - France				0				
	(erstwhile Credit Lyonnais)				0				
	Draw down Amount	-		-	-	14,682,900	N.A	47	6,914
	IDC	242,658	48	47	114	1,810,951	N.A	47	853
	Financial Charges(Coface Premium)	16,923	48	47	8	1,150,281	N.A	47	542
	Interest and Coface Premium were treated as Drawdowns				-				
	IDC For Exp.	553,483			261				1,014
	Cumulatative IDC				1,014				
	Financial Charges(Coface Premium)-For Exp.	16,923	48	-	6				534
	Cumulatative Premium				534				
1.1.2	Foreign Loan 2				-				
	Hypovereinsbank- Germany				-				
	Draw down Amount	2,500		47	1	8,730,763		47	4,111
	IDC	-		-	-	749,143		47	353
	Financial Charges(ECA Fee)	-		-	-	661,965		47	312
	Interest and ECA Fees were treated as Drawdowns				-				
	IDC For Exp.	-		-	-	749,143			366
	Cumulatative IDC				366				
	Financial Charges(ECA Fee)	-		-	-	661,965		47	289
1.1.3	Foreign Loan 3				-				
	VA Tech Finance(Ireland) Ltd.				-				
	Draw down Amount	-		-	-	8,870,588		47	4,177
	IDC	-		-	-	637,841		47	300
	Financial Charges(ECA Fee)	-		-	-	792,589		47	373
	Interest and ECA Fees were treated as Drawdowns				-				
	IDC For Exp.	-		-	-	637,841		47	296
	Cumulatative IDC				296				
	Financial Charges(ECA Fee)	-		-	-	792,589		47	346
1.1.4	Foreign Loan 4				-				
	Industrial Development Bank				-				
	Draw down Amount	-		-	-	2,183,100		47	1,028
	IDC	-		-	-	-		-	
	Financing charges	-		-	-	-		-	

Name of the Company :
Name of the Power Station:

HYDRO-POWER LIMITED
O ELECTRIC PROJECT (300 MW)

Draw Down Schedule for Calculation of IDC & Financing (

Rs in Lacs

Sl. No.	Draw Down Particulars	Quarter 16 (June 2003) paid +prov as on 8.6.2003			Quarter n (COD)				
		Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee	Quantum in Foreign currency (\$)	Exchange Rate on draw down date	Exchange Rate on COD date	Amount in Indian Rupee
1.1	Total Foreign Loans - Draw Downs				-				
	Draw down Amount	2,500			1	34,467,350			16,231
	IDC-Draw Down	242,658			114	3,197,936			1,506
	Financial Charges(ECA Fee)+Draw Down	16,923			8	2,604,835			1,227
					-				
1.1A	Remittance from Indian Rupees				-				
					-				
1.1A.1	Calyon Ltd. - France				-				
	(erstwhile Credit Lyonnais)				-				
	Financial Charges - Management fee)	909	47		1	62,671			29
	- Commitment fee	3,584	47		2	19,628			10
	- Commitment fee	463	47		0	113,720			52
					-				
1.1A.2	- Hypovereinsbank				-				
	IDC (15%)				19	130,413			81
	Financial Charges - Management fee)				-	61,190			27
	- Commitment fee				0	45,478			21
1.1A.3	- VA Tech Finance (Ireland) Ltd.				-				
	IDC (15%)				20	112,562			74
	Financial Charges - Management fee)				-	-			-
	- Commitment fee				1	49,281			24
					-				
1.1A.4	Industrial Development Bank				-				
	IDC				24				196
					-				
					-				
	Total Foreign Loans - EXP.				-				
	IDC				0				2,026
	Financial Charges(ECA Fee)				0				1,168
	Financial Charges - Management fee)				0				56
	- Commitment fee				0				107

0

Name of the Company
Name of the Power Station

Jaiprakash Hydro-power Limited
Baspa II H.E.P

Form 16

Rs in Lacs

Draw Down Schedule for Calculation of IDC & Financing Charges

Sl. No.	Draw Down Particulars	Apr 97 to Jun 97	Jul 97 to Sep 97	Oct 97 to Dec 97	Jan 98 to Mar 98	Apr 98 to Jun 98	Jul 98 to Sep 98	Oct 98 to Dec 98
		Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees
2	Equity-JAL	-	-	17,500.1	-	-	-	-
	Equity-ICICI	-	-	-	-	-	-	-
	Cumulative Equity	-	-	17,500	17,500	17,500	17,500	17,500
2	Foreign equity drawn	-	-	-	-	-	-	-
2	Indian equity drawn	-	-	17,500	17,500	17,500	17,500	17,500
	Total equity deployed	-	-	17,500	17,500	17,500	17,500	17,500

Name of the Company Jaiprakash Hydro-power Limited
Name of the Power Station Baspa II H.E.P

Form 16

Rs in Lacs

Draw Down Schedule for Calculation of IDC & Financing Charges

Sl. No.	Draw Down Particulars	Jan 99 to Mar 99	Apr 99 to Jun 99	Jul 99 to Sep 99	Oct 99 to Dec 99	Jan 00 to Mar 00	Apr 00 to Jun 00	Jul 00 to Sep 00
		Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees
2	Equity-JAL	-	-	500.0	-	3,300.0	-	-
	Equity-ICICI	-	-	-	-	-	4,000.0	-
	Cumulative Equity	17,500	17,500	18,000	18,000	21,300	25,300	25,300
2	Foreign equity drawn	-	-	-	-	-	-	-
2	Indian equity drawn	17,500	17,500	18,000	18,000	21,300	25,300	25,300
	Total equity deployed	17,500	17,500	18,000	18,000	21,300	25,300	25,300

Name of the Company Jaiprakash Hydro-power Limited
Name of the Power Station Baspa II H.E.P

Form 16

Rs in Lacs

Draw Down Schedule for Calculation of IDC & Financing Charges

Sl. No.	Draw Down Particulars	Oct 00 to Dec 00	Jan 01 to Mar 01	Apr 01 to Jun 01	Jul 01 to Sep 01	Oct 01 to Dec 01	Jan 02 to Mar 02	Apr 02 to Jun 02
		Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees
2	Equity-JAL	-	700.0	-	4,000.0	-	2,500.0	-
	Equity-ICICI	1,000.0	-	2,500.0	-	-	-	-
	Cumulative Equity	26,300	27,000	29,500	33,500	33,500	36,000	36,000
2	Foreign equity drawn	-	-	-	-	-	-	-
2	Indian equity drawn	26,300	27,000	29,500	33,500	33,500	36,000	36,000
	Total equity deployed	26,300	27,000	29,500	33,500	33,500	36,000	36,000

Name of the Company Jaiprakash Hydro-power Limited
Name of the Power Station Baspa II H.E.P

Form 16

Rs in Lacs

Draw Down Schedule for Calculation of IDC & Financing Charges

Sl. No.	Draw Down Particulars	Jul 02 to Sep 02	Oct 02 to Dec 02	Jan 03 to Mar 03	Apr 03 to June 2003	July 2003 to Sept 2003
		Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees	Amount in Rupees
2	Equity-JAL	500.0	2,350.0	1,650.0	2,600.0	-
	Equity-ICICI	4,800.0	700.0	-	-	500.0
	Cumulative Equity	41,300	44,350	46,000	48,600	49,100
2	Foreign equity drawn	-	-	-	-	-
2	Indian equity drawn	41,300	44,350	46,000	48,600	49,100
	Total equity deployed	41,300	44,350	46,000	48,600	49,100

CALCULATION OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company:

Jaiprakash Hydro-power Limited

Name of the Power station:

Baspa II H.E.P

(Rs in Lacs)

						Average	Base	Tariff Period			
	1998-99	1999-2000	2000-01	2001-02	2002-03	1998-99 to 2002-03	2003-04 (24/5/03 to 31/03/04)	2004-05	2005-06	2006-07	2007-08
1	2	3	4	5	6	7	8	9	10	11	12
CASE I: O&M data available for 1998-99 to 2002-03 (Base O&M on the basis of actual data)											
Not Applicable											
A) Total O&M Expenses											
B) Abnormal O&M expenses*											
- Additional security expenses											
- Siltation											
- Over staffing											
- Any Other (Specify)											
C) Calculation of Base O&M (A-B)						E	0	0.00	0.00	0.00	0.00
CASE II: Stations for which O&M data for 1998-99 to 2002-03 is not available											
Year of Commissioning							2003-2004				
Calculation of Base O&M**							1845	2209	2342	2482	2631

** Base O&M have been computed in terms of section 8.7.2 of PPA @ 1.25 % of Capital cost escalated at the rate of 6 % per annum from 2003-04 onwards.

CALCULATION OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company:

Jaiprakash Hydro-power Limited

Name of the Power station:

Baspa II H.E.P

(Rs in Lacs)

	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20
1	13	14	15	16	17	18	19	20	21	22	23	24
CASE I: O&M data available for 1998-99 to 2002-03 (Base O&M on the basis of actual data)												
A) Total O&M Expenses												
B) Abnormal O&M expenses*												
- Additional security expenses												
- Siltation												
- Over staffing												
- Any Other (Specify)												
C) Calculation of Base O&M (A-B)												
CASE II: Stations for which O&M data for 1998-99 to 2002-03 is not available												
Year of Commissioning												
Calculation of Base O&M**	2789	2956	3134	3322	3521	3732	3956	4194	4445	4712	4995	5295

** Base O&M have been computed in terms of section 8.7.2 of PPA @ 1

CALCULATION OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company:

Jaiprakash Hydro-power Limited

Name of the Power station:

Baspa II H.E.P

(Rs in Lacs)

	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32
1	25	26	27	28	29	30	31	32	33	34	35	36
CASE I: O&M data available for 1998-99 to 2002-03 (Base O&M on the basis of actual data)												
A) Total O&M Expenses												
B) Abnormal O&M expenses*												
- Additional security expenses												
- Siltation												
- Over staffing												
- Any Other (Specify)												
C) Calculation of Base O&M (A-B)												
CASE II: Stations for which O&M data for 1998-99 to 2002-03 is not available												
Year of Commissioning												
Calculation of Base O&M**	5612	5949	6306	6684	7085	7510	7961	8439	8945	9482	10051	10654

** Base O&M have been computed in terms of section 8.7.2 of PPA @ 1

CALCULATION OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company:

Jaiprakash Hydro-power Limited

Name of the Power station:

Baspa II H.E.P

(Rs in Lacs)

	2032-33	2033-34	2034-35	2035-36	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43
1	37	38	39	40	41	42	43	44	45	46	47
CASE I: O&M data available for 1998-99 to 2002-03											
(Base O&M on the basis of actual data)											
A) Total O&M Expenses											
B) Abnormal O&M expenses*											
- Additional security expenses											
- Siltation											
- Over staffing											
- Any Other (Specify)											
C) Calculation of Base O&M (A-B)											
CASE II: Stations for which O&M data for 1998-99 to 2002-03 is not available											
Year of Commissioning											
Calculation of Base O&M**	11293	11970	12689	13450	14257	15112	16019	16980	17999	19079	20224

** Base O&M have been computed in terms of section 8.7.2 of PPA @ 1

DETAILS OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company :
Name of the Power Station :

Jaiprakash Hydro-power Limited
Baspa II H.E.P

(Rs. In Lacs)

ITEMS	1999-00	2000-01	2001-02	2002-03	2003-04*	2004-05
1	2	3	4	5		6
(A) Breakup of O&M expenses						
1 Consumption of Stores and Spares					20	211
2 Repair and Maintenance					79	111
3 Insurance					237	353
4 Security / Running & Operation					950	182
5 Administrative Expenses						
- Rent (incl Lease Rent)					94	201
- Electricity Charges					5	160
- Travelling and conveyance					28	49
- Telephone, telex and postage					6	10
- Advertising					78	22
- Printing & Stationary					2	3
- Taxes & Fee					18	9
- Consultancy Charges					450	60
- Vehicle Running & Maint					6	17
- Director Sitting Fee					1	2
- Misc Expenses					33	32
- Audit Fee					9	10
Sub-Total (Administrative Expenses)						
6 Employee Cost						
a) Salaries, wages and allowances					127	380
b) Staff welfare expenses					6	57
c) Productivity linked incentive					8	
7 Corporate office expenses allocation						
8 Total (1 to 8)					2158	1869
LESS: Recovered , if any						0
Net Expenses					2158	1869
* for the perion 08.06.2003 to 31.03.2004						
Notes:						
I. The process of allocation of corporate expenses to generating stations should be specified						
II. An annual increase in O&M expenses under a given head in excess of 20 percent should be explained						
III. The data should be based on audited balance sheets						
(B) Breakup of corporate expenses (Aggregate)						
- Employee expenses						
- Repair and maintenance						
- Training and Recruitment						
- Communication						
- Travelling						
- Security						
- Rent						
- Others						
Total						
(C) Details of number of Employees						
i) Executives					21	40
ii) Non-Executives					19	50
iii) Skilled					20	104
iv) Non-Skilled						
Total					60	194 *

* During 2003-04 O & M work was awarded to an outside agency whereas in FY 2004-05 the same was carried out by the Company itself. On account of this change there is increase in the strenght.

Key Ratios			
Name of the Company :		Jaiprakash Hydro-power Limited	
Name of the Power Station :		Baspa II H.E.P	
(Rs. In Lacs)			
S.No	Particulars	PY (FY0405)	CY(FY0506)
		Actual	Estimated
1	Annual Capital Expenditure/net book Value	166734	166734
2	Employee cost as a percentage of total cost	22.26%	23.59%
3	Operating expenses/Revenue from sale of Power	1.04%	1.10%
4	Cost of Capital (loans)	12.93%	10.19%
5	Debt Service Coverge Ratio	1.83	1.38
6	Traning Participation days per employee		0

JAIPRAKASH HYDRO-POWER LIMITED

BASPA II H.E.PROJECT

Comparison of Design Energy as per PPA and Actual Generation (Net of 12% free power) (W.E.F 23.05.2003)

(Units in Millions)

Month	Design Energy as per PPA (AVG)	Actual Generation of Energy				
		Deleivered	12%Free	Net	Primary	Secondary
April 03	-	-	-	-		
May 03	-	-	-	-		
June 03	174.48	201.49	24.18	177.31	174.48	2.83
July 03	183.53	233.53	28.02	205.51	183.53	21.98
August 03	183.53	238.10	28.57	209.53	183.53	26.00
September 03	129.54	202.35	24.28	178.07	129.54	48.53
October 03	69.53	77.77	9.33	68.44	69.53	-1.09
November 03	50.29	47.18	5.66	41.52	50.29	-8.77
December 03	40.98	38.06	4.57	33.49	40.98	-7.49
January 04	37.95	24.88	2.99	21.89	37.95	-16.06
Febuary 04	32.71	28.12	3.37	24.75	32.71	-7.96
March 04	37.87	34.38	4.13	30.25	37.87	-7.62
Total	940.41	1125.86	135.10	990.76	940.41	50.34

Month	Design Energy as per PPA (AVG)	Actual Generation of Energy				
		Deleivered	12%Free	Net	Primary	Secondary
April 04	41.91	50.98	6.12	44.86	41.91	2.95
May 04	72.60	123.01	14.76	108.25	72.60	35.65
June 04	169.62	187.20	22.46	164.74	169.62	(4.88)
July 04	183.53	235.64	28.28	207.36	183.53	23.83
August 04	183.53	219.73	26.37	193.36	183.53	9.83
September 04	129.54	153.66	18.44	135.22	129.54	5.68
October 04	69.53	61.31	7.36	53.95	69.53	(15.58)
November 04	50.29	39.30	4.72	34.58	50.29	(15.71)
December 04	40.98	33.16	3.98	29.18	40.98	(11.80)
January 05	37.95	28.95	3.47	25.48	37.95	(12.47)
Febuary 05	32.71	23.56	2.83	20.73	32.71	(11.98)
March 05	37.87	27.51	3.30	24.21	37.87	(13.66)
Deemed Generation				8.13		
Total	1050.06	1184.01	142.08	1050.06	1050.06	-8.13

JAIPRAKASH HYDRO-POWER LIMITED
BASPA II H.E.PROJECT

Project Cost	Rs	166734 Lacs
Means of Finance		
Equity	Rs	49100 Lacs
Loans & Deffered Laibility	Rs	117634 Lacs
	Rs	166734 Lacs

A. Calculation of incentive for Secondary Energy

Rate of Incentive **10% ROE / 155MU X Secondary Energy (Maximum of 10% ROE)**

FY0304

Secondary Energy Generated	50.34	MU
Amount of Incentive	$49100 \times 10\% / 155 \text{MU} \times 50.34 \text{MU} =$	Rs 1595 Lacs

FY0405

No Secondary Energy Generated during the Year

B. Calculation of incentive for Higher Plant Availability

Rate of Incentive **0.35% ROE for each % of Plant Availabilty over 90% (Maximum of 2% ROE)**

FY0304

Plant Availability achived	96.80%
Amount of Incentive	Rs 822 lacs (As per Form 1B)

FY0405

Plant Availability achived	99.77%
Amount of Incentive	$49100 \times 0.35\% \times (99.77 - 90) = 3.42\%$ but caped at 2% ROE
	2% ROE= Rs 982 Lacs